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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources De

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

O. Drawer DD, Artesia, NM 88210		Santa	P.O. Bo	x 2088 xico 87504-2088					
ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410					7471011				
OO KIO BISZOS KIL, AZIEC, NIM 67410	REQUES	ST FOR	ALLOWAB	LE AND AUTHORI	ZAHON AS				
•	TO TRANSPORT OIL AND NATURAL GAS					Well AP! No.			
Decidor  CEODANE ODERATINO COMPANY					30-025-29304				
GEODYNE OPERATING CO	MPANY								
320 S. BOSTON - THE	MEZZANI	NE, TL	ILSA, OKL	<u>АНОМА 74103-3</u>					
Reason(s) for Filing (Check proper box)	~	:. <b>T</b>	a-a-a-fi	Other (Please exp	aun)				
New Woll	Oil Ch	ange in Tra	Gas	EFF	ECTIVE	4/1/90			
Recompletion ————————————————————————————————————	Casinghead G		ndensate						
change of operator give name	GEODYN	E RESO	URCES, II	NC. SAME	AS ABOY	VE			
nd address of previous operator									
I. DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation						Kind of Lease No.			
Lease Name SPEIGHT					State,	Federal or Fe	<u> </u>	FEE	
Location				PENN					
Unit Letter F	:_1830	Fe	a From The $\frac{N}{N}$	ORTH Line and 19	<u>80                                    </u>	est From The	WEST	Line	
Section 28 Township	, 16S	0	nge 37E	, NMPM,	I.EA			County	
Section 28 Township	, 105		<u> </u>	1,1444114					
II. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil x or Condensals				Address (Give address to which approved copy of this joint a be seen					
TEXAS-NEW MEXICO PIP		V	Day Cas	BOX 2528, HOBBS, NEW MEXICO 88240  Address (Give address to which approved copy of this form is to be sent)				eni)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS 66 NATURAL GAS CO.				4001 PENBROOK ODESSA TX. 79762					
If well produces oil or liquids,	Unit Se	c Tv	p Rge	is gas actually connected?	17	7			
give location of tanks.			6S 37E	YES		7/13/8	3		
f this production is commungled with that	from any other	leass or pool	i, give commingi	ing order sumber:					
IV. COMPLETION DATA	10	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion		ou			<u>i</u>	<u>i                                     </u>	L		
Date Spudded	Date Compl.	Ready to Pro	xd.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	hiorag Form	uice.	Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RRB, RI, CR, ac.)		. 01							
Perforations	<del></del>					Depth Casio	g Shoe		
		7010 0	ACDIC AND	CENTENTING DECO	<u> </u>				
HOLE SIZE	TUBING, CASING AN			DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASI	10 8 1001	10 0.25						
								<del></del>	
						+		<del></del>	
V. TEST DATA AND REQUE	ST FOR AL	LOWAR	LE	<u> </u>					
OIL WELL (Test must be after	recovery of local	I volume of !	oad oil and must	be equal to or exceed top a	lowable for th	is depth or be	for full 24 hor	urs.)	
Date First New Oil Rus To Tank	Date of Test			Producing Method (Flow,	sump, gas lýt,	esc.)			
	7.1		Casing Pressure	Choke Size					
Length of Test	Tubing Pressure								
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF			
				<u></u>					
GAS WELL							<del></del>		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF		Gravity of Condensate			
Testing Method (picot, back pr.)	Tubing Press	aum (Shut-in	<del></del>	Casing Pressure (Shut-in)		Choke Size	<del></del> -		
Teating Medica (passe, sack pr.)	, 552		•						
VL OPERATOR CERTIFIC	ATE OF	COMPL	IANCE	011 00		44 TION	011/10/	<b>ON</b>	
I hereby certify that the rules and regu	ulations of the O	Ni Conservat	ice	OIL CO	NSEHV	/ATION	DIVISIO	ON	
Division have been complied with and is true and complete to the best of my			above			APR 2	4 1001	3	
A / ·		7	1.	Date Approv	ed	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>	
Mau	'MCKIN	ight	5	ORIGI	NAI SIAN	IED BY JER	DV CEV+4	<b></b>	
Signature		11 1	. A NT A T 57 C III		DISTRICT	I SUPERV	KI SEXIC	<u> </u>	
Printed Name	mr, REGU		Y ANALYST	Title					
3/15/90	(918)	583-5		I ITIO					

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.