

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29304
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Speight
8. Well No. 2
9. Pool name or Wildcat Lovington NE, (Penn)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3790 GL 3805 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Geodyne Resources, Inc.
3. Address of Operator 1410 South Big Spring Suite 16, Midland, TX 79701
4. Well Location Unit Letter F : 1830' Feet From The North Line and 1980' Feet From The West Line Section 28 Township 16S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP at 10,400'+ and cap with 20 ft. of cement.
2. Shoot off 5 1/2" casing at free point and pull.
3. Run tubing and spot a 100' cement plug across the top of the 5 1/2" casing.
4. Pull tubing to 4250' and spot a 100' cement plug.
5. Pull tubing to 450' and spot a 100' cement plug.
6. Place cement plug from 50' to surface.
7. Weld on a steel cap and mark the location.

100' PLUG AT TOP OF ABO IF PIPE IS NOT PULLED FROM
BELOW 1000'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald L. Davis TITLE Prod. Supt. DATE 11-30-89

TYPE OR PRINT NAME Donald L. Davis

TELEPHONE NO. 915 682-941

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

HOUSE NUMBER 1111 THE DISTRICT OF
PLUGGING OPERATIONS FOR THE
1111

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
1111 FOR THE 1111

DEC 06 1989