

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amerind Oil Co.

7. Unit Agreement Name

8. Farm or Lease Name
Speight

9. Well No.
2

3. Address of Operator
500 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Northeast Loyington
Penn (Strawn)

4. Location of Well
UNIT LETTER F LOCATED 1830 FEET FROM THE North LINE AND 1980 FEET FROM

11. County
Lea

THE West LINE OF SEC. 28 TWP. 16S RGE. 37E NMPM

15. Date Spudded 6/28/85 16. Date T.D. Reached 7/23/85 17. Date Compl. (Ready to Prod.) 8/20/85 18. Elevations (DF, RKB, RT, GR, etc.) 3789.5 GL, 3805 KB

19. Elev. Casinghead 3789.5

20. Total Depth 11,675 21. Plug Back T.D. 11,620 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,331 - 11,339 Strawn

25. Was Directional Survey Made yes
see attached

26. Type Electric and Other Logs Run
Dual Induction Laterolog, Compensated Neutron Density

27. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	408	17 1/2	400 sx Class C	
8 5/8	24# & 32#	4,200	11	1725 sx Lite, 300 sx Cls C	
5 1/2	17# & 20#	11,665	7 7/8	250 sx Cls H	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9,500	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,331 - 11,339 (32 holes), 0.46"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,331 - 11,339	Acidize w/1000 gal MOD-202
		" "	Acidize w/2000 gal MOD-202
		" "	Frac w/28,000 gal 20% FE acid, w/30% CO ₂

33. PRODUCTION

Date First Production 8/21/85 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - 2 1/2" x 1 1/2" x 26' sucker rod pump Well Status (Prod. or Shut-in) producing

Date of Test <u>9/1/85</u>	Hours Tested <u>24</u>	Choke Size <u>none</u>	Prod'n. Per Test Period <u> </u>	Oil - Bbl. <u>41</u>	Gas - MCF <u>39</u>	Water - Bbl. <u>1</u>	Gas - Oil Ratio <u>951</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u> </u>	Gas - MCF <u> </u>	Water - Bbl. <u> </u>	Oil Gravity - API (Corr.) <u>43</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By

35. List of Attachments
logs, inclination affidavit, DST, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE 9/13/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2102	T. Canyon _____ 10,796	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2195	T. Strawn (Lower) _____ 11,287	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____ 11,585	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3192	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4824	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6230	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6334	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7712	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7807	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8449	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (XXXX) _____ 10,375	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2102	2102	Sand & gravel, red beds				
2102	2195	93	Anhy				
2195	3192	997	Salt				
3192	4824	1632	Alt. anhy, sand, shale				
4824	9900	5076	Dolo w/sand & shale				
9900	11585	1685	Alt. lime & shale				
11585	11675	90	Shale				

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SEP 13 1985