

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Speight
3. Address of Operator 500 Wilco Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Northeast Lovington Penn (Strawn)
11. Elevation (Show whether DF, RT, GR, etc.) 3789.5 GL, 3805 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production July 26, 1985 - Ran 5½" csg as follows:  
Casing:

Float shoe	1.66'
1 jt 20# N-80 LT&C	41.96
Float collar	1.43
2 jts 20# N-80 LT&C	80.09
12 jts 17# N-80 LT&C	506.03
1 jt 20# N-80 LT&C	20.02
251 jts 17# N-80 LT&C	10,605.90
10 jts 20# N-80 LT&C	415.76
Total	11,672.85'

Set @ 11,665'. Sand blast 1st 15 jts, run 9 centralizers on every other cplg. Precede cmt w/500 gal mud flush. Cmt w/350 sx 50-50 Poz Cls "H" w/0.6% Halad-22, 0.3% CFR-2, 5#/sk KCl. Bump plug 5:25 P.M. MDT 7/26/85. Ran temp survey to 11,607, T/cmt @ 10,300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE 7/29/85

APPROVED BY Robert C. Leibrock TITLE Vice President DATE 7/29/85

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 30 1955

Q.C.2  
HARRIS