

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                                |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                        | 7. Unit Agreement Name                                         |
| 2. Name of Operator<br>Amerind Oil Co.                                                                                                                                                                  | 8. Farm or Lease Name<br>Speight                               |
| 3. Address of Operator<br>500 Wilco Building, Midland, Texas 79701                                                                                                                                      | 9. Well No.<br>2                                               |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>N.E. Livingston Lease</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3789.5 GL, 3805 KB                                                                                                                                     | 12. County<br>Lea                                              |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                          |                                               |
|------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: June 28, 1985 - Ran 413' (11 jts) 13 3/8" 61# csg. Set @ 408'. Circ 125 sx. PD 6:00 P.M. MDT 6/28/85. Rule 107-Option 2: 1) 528 cu ft Southwestern El Toro cmt. Pump 400 sx CIs "C" w/2% CaCl. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 70°F. 4) Est cmt strength at time of test 810 psi. 5) Time in place 12 hrs.

Intermediate casing : July 3, 1985 - Ran 8 5/8" csg as follows:

|                      |           |
|----------------------|-----------|
| Float shoe           | 1.85'     |
| 1 jt 32# J-55 ST&C   | 41.85'    |
| Float collar         | 1.64'     |
| 50 jts 32# J-55 ST&C | 2,095.53' |
| 49 jts 24# J-55 ST&C | 1,986.24' |
| 2 jts 32# J-55 ST&C  | 83.95'    |
| Total string         | 4,211.06' |

Set @ 4200'. Circ 5 sx. PD 3:52 P.M. MDT 7/3/75. Rule 107-Option 2: 1) 3794 cu ft Southwestern El Toro cmt. Pump 1725 sx Halliburton Lite, tail-in w/300 sx CIs "C" neat, w/1# Flocele & 5# salt/sk. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 95°F. 4) Est cmt strength at time of test 855 psi. 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE July 5, 1985

ORIGINAL SIGNED BY \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 10 1985

CONDITIONS OF APPROVAL, IF ANY: