State of New Mexico

District Office		•	Revised 1-1-89
DISTRICT I	OIL CONSERVATI	ON DIVISION	
P.O. Box 1980, Hobbs, NM 88240	(1) 52 P.O. Box 2		WELL API NO.
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			30-025-29306
		5. Indicate Type of Lease STATE X FEE	
		6. State Oil & Gas Lease No.	
			E-2116-2
SUNDRY NOTI	CES AND REPORTS ON W	ELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
I. Type of Well: OIL GAS WELL X WELL			State "F"
WELL X WELL OTHER 2. Name of Operator		8. Well No.	
Charles B. Gillespie,	Jr.		5
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 8, Midland, Texas 79702		Saunders Permo Upper Penn	
4. Well Location	.,,,,,		DAMEGED I CERTO OPPOLI I CHILI
Unit Letter :198(Feet From The West Lin
South L	Township 15-S 10. Elevation (Show whether	Range 33–E er DF, RKB, RT, GR, esc.)	NMPM Lea County
11. Check A	Appropriate Box to Indicate	Nature of Notice Re	eport, or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
ULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
		CASING TEST AND CF	MENT JOB
		İ	EMENT JOB
THER:		OTHER:	
THER: 12. Describe Proposed or Completed Operation work) SEE RULE 1103.		OTHER:and give pertinent dates, includ	ding estimated date of starting any proposed
DTHER: 12 Describe Proposed or Completed Operation * 5-1/2" casing collapses of tubing. Swedged or Received verbal approx P & A well. On 7/18/9 200 sacks of Class "C" at 4658'. Pressured to Propose to plug well at 1. Load hole w/m 2. Cut and pull 3. Spot 30 sacks 4. Spot 25 sacks	ed in well at 5086'. In casing 4 days. Coulous from Jerry Sexton 96 well was squeezed with Neat. On 7/19/96 thus on Bradenhead and Sas follows: Ind. 5-1/2" casing at 8-5/8 plug at 5-1/2" stub s plug at 13-3/8" shows	other: and give pertinent dates, included the short 2-3/8" they led not get swedge on 7/17/96 to see with 500 sacks of the top of cement 5-1/2" casing to 1/8" shoe at 4254' and 8-5/8" shoe.	off at 5240'. Pulled remainder back inside 5-1/2" casing. The pulse off casing at 5086 and class "C" with 2% CACL2 and inside 5-1/2" casing was tagged 500# for 10 min. Held OK.
THER: 12 Describe Proposed or Completed Operation work) SEE RULE 1103. * 5-1/2" casing collapsed of tubing. Swedged or Received verbal approx P & A well. On 7/18/9 200 sacks of Class "C" at 4658'. Pressured to Propose to plug well at 1. Load hole w/m 2. Cut and pull 3. Spot 30 sacks 4. Spot 25 sacks 5. 15 sacks plug 6. Weld on 4" state of the sacks plug 6. Weld on 4" state of the sacks plug 6. Weld on 4" state of the sacks plug 6. Weld on 4" state of the sacks plug 6.	ed in well at 5086'. In casing 4 days. Coulval from Jerry Sexton 26 well was squeezed well was squeezed well was squeezed well on 7/19/96 the pon Bradenhead and sas follows: Ind. 5-1/2" casing at 8-5/2 plug at 5-1/2" stub splug at 13-3/8" show at surface. Inface marker.	Shot 2-3/8" tbg Id not get swedge on 7/17/96 to sg with 500 sacks of ne top of cement 5-1/2" casing to /8" shoe at 4254' and 8-5/8" shoe.	off at 5240'. Pulled remainder back inside 5-1/2" casing. The pulse off casing at 5086 and class "C" with 2% CACL2 and inside 5-1/2" casing was tagged 500# for 10 min. Held OK.
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