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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-1-84  
Supersedes Old C-104 and C-111  
Effective 1-1-85

Operator Charles B. Gillespie, Jr.	
Address P.O. Box 8 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name State "F"	Lease No. E-2116-2	Well No. 5	Pool Name, including Formation Saunders Permo Upper Penn	Kind of Lease State, Federal or Fee	State
Location					
Unit Letter L	1980	Feet From The South	Line and 400	Feet From The West	
Line of Section 2	Township 15-S	Range 33-E	NMPM, Lea	County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Amoco Pipeline Company	P.O. Box 1979, Tulsa, OK 74102				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Corporation	P.O. Box 1589, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 3	Twp. 15-S	Rge. 33-E	Is gas actually commingled? Yes
					When 8/14/85

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/8/85	Date Compl. Ready to Prod. 8/13/85	Total Depth 10126'	P.B.T.D. 10080'					
Elevations (DF, RKB, RT, GR, etc.) 4200' RKB 4186' GR	Name of Producing Formation Penn	Top Oil-Gas Pay 9976'	Tubing Depth 9865'					
Perforations 9976'-9982', 9993'-10014'	Depth Casing Shoe 10126'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"	61#	352'	450 sx circ.				
11 "	8 5/8"	24-32#	4273'	1340 sx circ.				
7 7/8"	5 1/2"	17#	10126'	1100 sx				
5 1/2"	2 3/8" J-55	4.7#	9865'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 8/14/85	Date of Test 8/18/85	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 175#	Casing Pressure 0#	Choke Size 20/64"
Actual Prod. During Test 169	Oil-Bbls. 147	Water-Bbls. 22	Gas-MCF 315

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Engineer  
(Title)  
8/20/85  
(Date)

OIL CONSERVATION COMMISSION

AUG 26 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_ ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.