

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2116-2
7. Lease Name or Unit Agreement Name State 'F'
8. Well No. 6
9. Pool name or Wildcat Saunders Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4184.5' GR 4199' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Charles B. Gillespie, Jr.
3. Address of Operator P.O. Box 8 Midland, Texas 79702	4. Well Location Unit Letter E : 2120 Feet From The North Line and 400 Feet From The West Line Section 2 Township 15-S Range 33-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4184.5' GR 4199' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/19/92: Perforated 9837-9848', 9820-9832', 9780-9796' with 2 shots per foot.
Acidized perforations 9878-9898', 9915-9924', 9933-9944' with 2500
gallons 20:80 mix of 28% NEFE acid and Methanol and 2500 gallons 15%
NEFE acid at 2 BPM at 150#TP.
Acidized perforations 9837-9848', 9820-9832', 9780-9796' with 5000
gallons 15% NEFE acid at 2 BPM at 150#TP.
1/20/92: Put well back on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David W. Hastings TITLE Production Manager DATE 1/22/92
TYPE OR PRINT NAME David W. Hastings TELEPHONE NO. (915)683-1765

(This space for State Use)

ORIGINAL SIGNED BY _____
DISTRICT I SECRETARY _____

JAN 27 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: