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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-85

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-2116-2	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		State 'F'	
2. Name of Operator		9. Well No.	
Charles B. Gillespie, Jr.		6	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 8, Midland, Texas 79702		Penn Saunders Permo Upper	
4. Location of Well		12. County	
UNIT LETTER <u>E</u> LOCATED <u>2120</u> FEET FROM THE <u>North</u> LINE AND <u>400</u> FEET FROM THE <u>West</u> LINE OR SEC. <u>2</u> TWP. <u>15-S</u> RGE. <u>33-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8/6/85	8/26/85	10/3/85	4199' RKB 4184.5' GR
19. Elev. Casinghead	4185'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10135'	10065'	---	Rotary Tools 0-10135'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9878'-9945' Permo Penn			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Cement bond log, Dual Induction/Gamma Ray/Neutron/Minilog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	61	365'	17 1/2"
8 5/8"	24-32	4230'	11"
5 1/2"	17	10122'	7 7/8"
2 3/8"	4.7	9896'	5 1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9878'-9898', 9915'-9924', 9933'-9945', .49", 2 shots/ft.		DEPTH INTERVAL 9878'-9945'	
		AMOUNT AND KIND MATERIAL USED	
		8100 gallons 20% acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
10/5/85	Pumping- 2" x 1 1/4" x 20 x 24' rod pump		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10/8/85	24	---	Oil - Bbl. 48
			Gas - MCF 104
			Water - Bbl. 94
			Gas - Oil Ratio 2167
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
---	---	48	42.1°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			Albert Hobbs
35. List of Attachments			
Cement bond log, Electric Logs, Deviation Record			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Albert Hobbs</u>		TITLE <u>Engineer</u>	DATE <u>10/9/85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1580'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1677'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2550'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2695'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3902'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4130'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5769'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6056'	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubb 7072'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7800'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9145'	T.	T. Chinle	T.
T. Penn. 9436'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	220	214	Sand, caliche				
220	300	80	Redbed, sand, shale				
300	1690	1390	Sand, anhydrite, shale				
1690	2710	1020	Shale, anhydrite, salt				
2710	3230	520	Shale, anhydrite, sand				
3230	3500	270	Shale, anhydrite				
3500	4020	520	Shale, anhydrite, sand, salt				
4020	4200	180	Shale, anhydrite, sand, dolomite				
4200	5590	1390	Dolomite, anhydrite				
5590	5650	60	Limestone, dolomite				
5650	5740	90	Dolomite, anhydrite				
5740	6490	750	Dolomite, sand, anhydrite				
6490	7800	1310	Dolomite, anhydrite				
7800	8480	680	Shale, dolomite, anhydrite				
8480	9100	620	Dolomite, anhydrite				
9100	9220	120	Dolomite, chert				
9220	9410	190	Limestone, chert, shale				
9410	10135	725	Limestone, shale				

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OCT 10 1985
G.C.D.
HOERS OFFICE