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| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

| | |
|--|---|
| Operator Charles B. Gillespie, Jr. | |
| Address P. O. Box 8, Midland, Texas 79702 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|-------------------------|-----------------------|------------------------|---|--|--------|
| Lease Name State 'F' | Lease No. E-2116-2 | Well No. 6 | Pool Name, Including Formation Saunders Permo Upper Penn | Kind of Lease State, Federal or Fee | State |
| Location | | | | | |
| Unit Letter E | 2120 | Feet From The North | Line and 400 | Feet From The West | |
| Line of Section 2 | Township 15-S | Range 33-E | NMPM, | Lea | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|--|-----------|--------------|--------------|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Amoco Pipeline Company | P. O. Box 1979, Tulsa, OK. 74102 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Warren Petroleum Corporation | P. O. Box 1589, Tulsa, OK. 74102 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit A | Sec. 3 | Twp. 15-S | Rge. 33-E | Is gas actually connected? When Yes 10/5/85 |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| | | | | | | | | |
|---|--|--------------------------|--|----------|---------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded 8/6/85 | Date Compl. Ready to Prod. 10/3/85 | Total Depth 10135' | P.B.T.D. 10065' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4199' RKB 4814.5'GR | Name of Producing Formation Penn | Top Oil/Gas Pay 9878' | Tubing Depth 9896' | | | | | |
| Perforations 9878-9898', 9915'-9924', 9933'-9945' | Depth Casing Shoe 10122' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17 1/2" | 13 3/8" | 61# | 365' | | 450 sx circ. | | | |
| 11" | 8 5/8" | 24-32# | 4230' | | 1400 sx circ. | | | |
| 7 7/8" | 5 1/2" | 17# | 10122' | | 1025 sx | | | |
| 5 1/2" | 2 3/8" | 4.7# | 9896' | | ----- | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

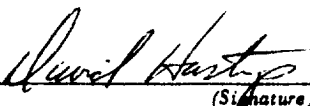
| | | | |
|--|-------------------------|---|-------------------|
| Date First New Oil Run To Tanks 10/5/85 | Date of Test 10/8/85 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hrs. | Tubing Pressure --- | Casing Pressure --- | Choke Size --- |
| Actual Prod. During Test 142 | Oil-Bbls. 48 | Water-Bbls. 94 | Gas-MCF 104 |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Engineer
(Title)
10/9/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 1 11985**, 19_____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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