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Artesia, NM 88210  
District II - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

NEW MEXICO  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

H-0241 34-1-1

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Collins & Ware, Inc. OGRID #: 004874  
Address: 508 West Wall, Suite 1200, Midland, Texas 79701  
Contact Party: Brent Lowery Phone: (915) 687-3435
- II. Name of Well: Hamilton, W. W. No. 2Y API #: 30-025-29306  
Location of Well: Unit Letter L, 1090 Feet from the South line and 230 feet from the West line.  
Section 35, Township 16S, Range 38E, NMPM, 500 Lea County
- III. Date Workover Procedures Commenced: 10/15/96  
Date Workover Procedures were Completed: 10/22/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:  
36290 Knowles Devonian
- VII. AFFIDAVIT:  
State of Texas )  
County of Midland ) ss.  
Brent Lowery, being first duly sworn, upon oath states:

*called for  
amended.  
Michelle will  
and. 4-1-97  
S*

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

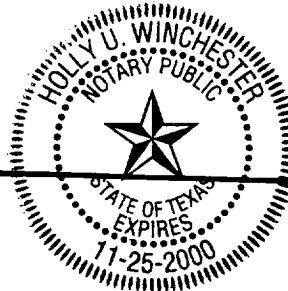
Brent L. Lowery  
(Name) Brent Lowery

Operations Engineer  
(Title)

SUBSCRIBED AND SWORN TO before me this 28th day of February, 19 97

Holly U. Winchester  
Notary Public

My Commission expires: 11/25/2000



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10-22-96 1996.

[Signature]  
District Supervisor, District I  
Oil Conservation Division

Date: 7/25/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_



**ATTACHMENT TO FORM C-140  
COLLINS & WARE, INC.  
HAMILTON, W. W. NO. 2Y**

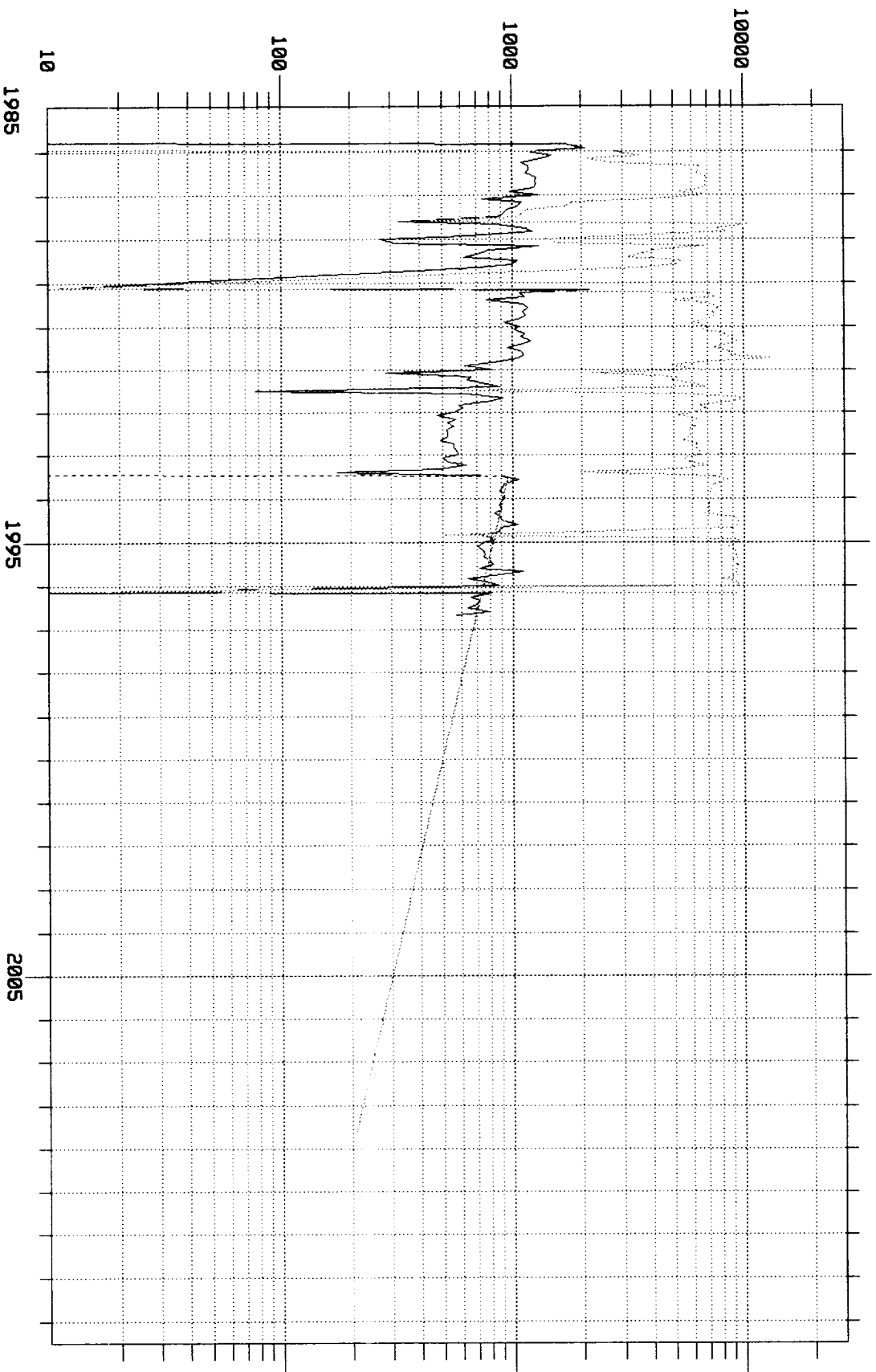
- IV.** Workover performed to clean out wellbore, pick up additional tubing and replace rod pump with an electric submersible pump.

Calculated	
Oil	-----
Gas	-----
Water	-----

<b>W. W. HAMILTON NO. 2Y</b> Production Rate vs Time Bbl/Mo or Mcf/Mo vs Months COLLINS & WARE, INC. 11/85 TO 12/2010
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36290 Knowles Devonian

Production	
Oil	-----
Gas	-----
Water	-----



Reported Oil Production = 104783 Bbls  
 Reported Gas Production = 0 Mcf  
 Reported Water Production = 739515 Bbls

PRODUCTION DATA REPORT  
Calculated Monthly Production Totals  
W W HAMILTON

Month	Liquid (Bbls)	YEAR 1996 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Nov	683	0	0
Dec	677	0	0
TOTAL	1360	0	0

YEAR 1997			
Jan	672	0	0
Feb	666	0	0
Mar	661	0	0
Apr	655	0	0
May	649	0	0
Jun	644	0	0
Jul	639	0	0
Aug	633	0	0
Sep	628	0	0
Oct	623	0	0
Nov	617	0	0
Dec	612	0	0
TOTAL	7699	0	0

YEAR 1998			
Jan	607	0	0
Feb	602	0	0
Mar	597	0	0
Apr	592	0	0
May	587	0	0
Jun	582	0	0
Jul	577	0	0
Aug	572	0	0
Sep	568	0	0
Oct	563	0	0
Nov	558	0	0
Dec	553	0	0
TOTAL	6958	0	0

W. W. HAMILTON NO. - W W HAMILTON|2Y|COLLINS & WARE INCORPORATE

PRODUCTION DATA REPORT  
Calculated Monthly Production Totals  
W W HAMILTON

Month	Liquid (Bbls)	YEAR 1999 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Jan	549	0	0
Feb	544	0	0
Mar	540	0	0
Apr	535	0	0
May	531	0	0
Jun	526	0	0
Jul	522	0	0
Aug	517	0	0
Sep	513	0	0
Oct	509	0	0
Nov	504	0	0
Dec	500	0	0
TOTAL	6290	0	0

		YEAR 2000	
Jan	496	0	0
Feb	492	0	0
Mar	488	0	0
Apr	484	0	0
May	479	0	0
Jun	475	0	0
Jul	471	0	0
Aug	467	0	0
Sep	464	0	0
Oct	460	0	0
Nov	456	0	0
Dec	452	0	0
TOTAL	5684	0	0

		YEAR 2001	
Jan	448	0	0
Feb	444	0	0
Mar	441	0	0
Apr	437	0	0
May	433	0	0
Jun	430	0	0
Jul	426	0	0
Aug	423	0	0
Sep	419	0	0
Oct	415	0	0
Nov	412	0	0
Dec	409	0	0
TOTAL	5137	0	0

PRODUCTION DATA REPORT  
Calculated Monthly Production Totals  
W W HAMILTON

Month	Liquid (Bbls)	YEAR 2002 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Jan	405	0	0
Feb	402	0	0
Mar	398	0	0
Apr	395	0	0
May	392	0	0
Jun	388	0	0
Jul	385	0	0
Aug	382	0	0
Sep	379	0	0
Oct	375	0	0
Nov	372	0	0
Dec	369	0	0
TOTAL	4642	0	0

		YEAR 2003	
Jan	366	0	0
Feb	363	0	0
Mar	360	0	0
Apr	357	0	0
May	354	0	0
Jun	351	0	0
Jul	348	0	0
Aug	345	0	0
Sep	342	0	0
Oct	339	0	0
Nov	336	0	0
Dec	334	0	0
TOTAL	4195	0	0

		YEAR 2004	
Jan	331	0	0
Feb	328	0	0
Mar	325	0	0
Apr	323	0	0
May	320	0	0
Jun	317	0	0
Jul	315	0	0
Aug	312	0	0
Sep	309	0	0
Oct	307	0	0
Nov	304	0	0
Dec	302	0	0
TOTAL	3793	0	0

W. W. HAMILTON NO. - W W HAMILTON|2Y|COLLINS & WARE INCORPORATE

PRODUCTION DATA REPORT  
Calculated Monthly Production Totals  
W W HAMILTON

Month	Liquid (Bbls)	YEAR 2005 Gas (Mcf)	Water (Bbls)
----	-----	-----	-----
Jan	299	0	0
Feb	296	0	0
Mar	294	0	0
Apr	292	0	0
May	289	0	0
Jun	287	0	0
Jul	284	0	0
Aug	282	0	0
Sep	279	0	0
Oct	277	0	0
Nov	275	0	0
Dec	273	0	0
TOTAL	3427	0	0

		YEAR 2006	
Jan	270	0	0
Feb	268	0	0
Mar	266	0	0
Apr	263	0	0
May	261	0	0
Jun	259	0	0
Jul	257	0	0
Aug	255	0	0
Sep	253	0	0
Oct	250	0	0
Nov	248	0	0
Dec	246	0	0
TOTAL	3096	0	0

		YEAR 2007	
Jan	244	0	0
Feb	242	0	0
Mar	240	0	0
Apr	238	0	0
May	236	0	0
Jun	234	0	0
Jul	232	0	0
Aug	230	0	0
Sep	228	0	0
Oct	226	0	0
Nov	224	0	0
Dec	223	0	0
TOTAL	2797	0	0

W. W. HAMILTON NO. - W W HAMILTON|2Y|COLLINS & WARE INCORPORATE



PRODUCTION DATA REPORT  
Calculated Monthly Production Totals  
W W HAMILTON

Month	Liquid (Bbls)	YEAR 2008 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Jan	221	0	0
Feb	219	0	0
Mar	217	0	0
Apr	215	0	0
May	213	0	0
Jun	212	0	0
Jul	210	0	0
Aug	208	0	0
Sep	206	0	0
TOTAL	1921	0	0

PRODUCTION DATA REPORT  
Forecast Information

	Curve Fit	Projection
	-----	-----
Product Type	: OIL	--
Decline Curve Type	: EXPONENTIAL	--
Hyperbolic Exponent	: 0.000000	--
Initial Decline (%/Yr)	: 9.612259 %	--
Start Date	: 07/1993	10/1996
End Date	: 09/1996	09/2008
Correlation Coefficient	: 0.661395	--
Economic Limit (BBl/Mo)	: 206	206
Initial Prod. Rate (BBl/Mo)	: 957	689
Final Prod. Rate (BBl/Mo)	: 695	206
Cum. Reported Production (BBls)	: 108869	--
Projected Life (Years)	: --	12.000
Projected Production (BBls)	: --	57688
Ultimate Recovery (BBls)	: --	166557