Submit 3 Copies	State of New M		Form C-103	
to Appropriate District Office	Energy 'inerals and Natural R	lesources Department	Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION 2040 Pacheco	ON DIVISION	WELL API NO.	
DISTRICT II		M 87505	30-025-29316	
P.O. Drawer DD, Artesia, NM 88210	Santa re, M	IM 67505	5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NO	TICES AND REPORTS ON WE	LLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil GAS		· · · · · · · · · · · · · · · · · · ·	Hamilton, W. W.	
2. Name of Operator	OTHER			
Collins	& Ware, Inc.		8. Well No. 2Y	
3. Address of Operator	4300 ***	10704	9. Pool name or Wildcat	
4. Well Location	1200, Midland, Texas	79701	Knowles Devonian	
Unit Letter :15	20 Feet From The South	Line and 500	Feet From The West Line	
Section 35	Township 16S R	mee 38E	NMPM Lea County	
	10. Elevation (Show whether			
Charles Charles				
	Appropriate Box to Indicate 1			
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEI	MENT JOB	
OTHER:		OTHER: Add pay	to Devonian K	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
11/27/96 Drill CIBP and returns to 12,430'. Drilled good cement from 12,430' - 12485'. 11/29/96 Drilled cement from 12,485' - 12,548'. New PBTD is 12,521' after 35' correction to get on depth with log.				
- 12/02/96 Perforate lower Devonian 12,318' - 12,499' (30 holes).				
12/03/96 Tag PBTD at 12,548 (tbg tally) 12,521' (WL). Set RBP at 12,508'. Set packer at 12,203'. Acidize all perfs 12,280' - 12,499' with 5000 gals 15% NEFE acid.				
12/04/96 Swab well.				
12/05/96 Latch on 1	to RBP, unset, and POOH.			
12/07/96 Run ESP pump to 11,602', pump intake at 11,544.50' and put on production.				
			•	
A RESTOR CETTLE VIDE UNE INCIDENTATION Shove HE fr.	is and complete to the best of my knowledge and I	edial'		

SKINATURE / Lime Dumm U Production Supervisor	DATE	
TYPEOR PRINT NAME Dianne Sumrall	TELEPHONE NO. (915)687-3435	
(This space for State Use)		
APPROVED BY TITLE	DATE -	
CONDITIONS OF APPROVAL, IF ANY:		