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DISTRICT II P.O. Drawer DD, Astonia, NM \$2210

State of New Mexico rgy, Minerals and Natural Resources Departs.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos RA., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		TO TRA	ANSP	PORT OIL	. AND NA	TURAL G	AS				
Openior Amerada Hess Corpor							Wall	API No.	- 10 m		
Address							3	0-025-2 92	/4 ** 第3	16	
Drawer D, Monument,	New Mexi	co 882	265								
leason(s) for Filing (Check proper hox)				Oi	er (Please expl	(منه				
New Well		Change in			E.	ffective	10-1-92	. Change	d fr r	pipeline	
Recompletion	Oi)	-	Dry C			truckin		· onunge	~ , , , ,	riperine	
chases of operator give same	Casinghee	4 Ces	Conde							·····	
od address of previous operator						 -					
I. DESCRIPTION OF WEL	L AND LEA	SE									
Lease Name		Well No.			ing Formation		Kind	of Lease	ı i	es No.	
W. W. Hamilton		2Y I			Knowles Devonian			14, Federal or Fee			
Location	. 152	0			4.1						
Unit Latter	:132	<u>U</u>	_ Feet F	Proces The 🔼	outh Li	= and500	F	et From The	West	Line	
Section 35 Town	nip 16S		Range	38E	N	MPM.	Lea			.	
						MILIN.	Lea		 -	County	
II. DESIGNATION OF TRA				UTAN DI	RAL GAS						
Amoco Pipeline ICT		or Conde	a mile		Address (Gi	w eddress so wi	Nich approved	copy of this for	m is to be s	IN)	
lame of Authorized Transporter of Car	inghead Gas		or Dry Clas		Address (Give address to which approve			Levelland, Tx. 79336 oved copy of this form is to be sent)			
				, [
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp			ly connected?	When			H	
		35	165		No. Us	ed to op	. Treate	r.			
this production is commingled with the V. COMPLETION DATA	at Irom any oth	et jense of	pool, g	ive comming!	ing order marr	ber:					
		Oil Well	-r	Gas Well	New Well	Workover	T 5	1 ~		<u> </u>	
Designate Type of Completion	n - (X)		' i	OLD WELL	144 1441	worket	Deepen	Plug Back S	Ame Resv	Diff Res'v	
Pate Spudded	Date Comp	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.		
launtines (DE BYR BY CB)	_ ;										
levations (DF, RKB, RT, GR, etc.)	roducing Formation			Top Oil/Gee Pay			Tubing Depth	Tubing Depth			
erforations	L				l	····		Depth Casing	Char		
								Lepui Caning	2006		
TUBING, CASING				ING AND	CEMENTI	NG RECOR	D.	<u> </u>	···		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
	-					····		·			
	_				 		·	-			
. TEST DATA AND REQU	EST FOR A	LLOW	ABLE	<u> </u>				1			
IL WELL (Test must be after the First New Oil Rus To Tank	recovery of to	tal volume	of load	oil and must	be equal to a	exceed top all	owable for the	is depth or be fo	r full 24 hou	F2.}	
ers Lite Less Off King 10 1997	Date of Tes	4			Producing M	ethod (Flow, pr	ump, gas lift,	etc.)			
ength of Test	Tubing Pre			-	Casing Press		····	Choke Size			
									Citoks Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbis.			Gas- MCF		
			_		<u> </u>						
GAS WELL ctual Prod. Test - MCF/D	********										
rum Flor 14st - MCL/D	Length of 1	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ig)					
		•	•			are (54162-42)		Choke Size			
I. OPERATOR CERTIFI	CATE OF	COMP	LIA	NCE	<u> </u>			- l			
I hereby certify that the rules and regulations of the Oil Consequence						OIL CON	ISERV	ATION D	IVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				re.	11			SEP 30'92			
001111	,	- vard.			Date	Approve	d	<u> </u>	J <u>L</u>		
I Ellitule A						• •		-			
Signature In Whoolen In	c.	. n ^ -			By_	ORICHAL	AG NET	Y 2027 83)	e roisi		
R. L. Wheeler, Jr.	20	ipv. Ac		ovc.		\$. ,		
9-28-92	50	5 393-	Tiue -2144		Title						
Dese		Tole	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.