

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUMMARY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR A WELL IN A DIFFERENT RESERVING CATEGORY THAN THAT FOR WHICH IT WAS DESIGNED.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Amerada Hess Corporation		6. Name of Lessee W.W. Hamilton
3. Address of Operator Drilling Services P.O. Box 2040 Tulsa, Oklahoma 74102		7. Well No. 2Y
4. Location of Well UNIT LETTER L FEET FROM THE 1520' South LINE AND 500' FEET FROM West LINE, SECTION 35 TOWNSHIP 16S RANGE 38E		8. Field and Foot, or other Knowles Devonian
10. Location (Show whether DP, K7, GR, etc.) 3699.0 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFECT REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
---	--	--	---

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

Set 40' of 20" conductor 6/23/85 spud well with 17-1/2" bit 11:00 a.m. 6/23/85 with Lanex Rig #8 after skidding rig 20' from W.W. Hamilton #2 well. Drill to 404' run, set and cement 10 jts 13-3/8" 54.5# & 48# S-80 casing with Texas pattern shoe at 404', float insert at 358'. Western pumped 425 sx Class "C" SW = 14.8, SY = 1.32 cu ft/sx bump plug at 8:45 a.m. 6/25/85. Ran 6 cent. 2 on bottom jt, 1 each on ever other jt to surface. WOC cut off weld on 13-3/8" slip on WR x 12" 3000# casing head. Test weld to 500# NU 11" 5000# BOP & 11" 5000# annular & choke manifold. Test to 1000# held OK, test pipe rams to 1000#. Drill cement FI and cement from 346'-378' test casing to 1000#, OK, drill ahead. Drill with 11" bit, cement from 378'-404' formation 404'-4935'. Ran, set and cement 12 jts 8-5/8" 32# NT-80 SMLS 8RS, 44 jts 8-5/8" 28# NT-80 SMLS 8RS, 22 jts 8-5/8" 24# NT-80 SMLS 8RS, 39 jts 8-5/8" 24# K-55 SMLS 8RS, 5 jts 8-5/8" 24# K-55 ERW 8RS with float shoe at 4924' and float collar at 4882'. Two (2) centralizers on first joint, 1 on second jt and on coupling of the 2nd, 3rd, 4th & 5th joints. Western cemented with 1400 sx Pacesetter lite "C" + 1/2#/sx Hi-Seal + 10#/sx salt, SW = 12.6# PG, Yield 2.09 tail in with 300 sx Class "C" SW = 14.8# PG, Yield 1.32 circ. 350 sx cement to pits, set slips with full string weight. Install 13-5/8" x 11" 3000# casing spool. Nipple up 11" 3000# tie-down flange, pipe rams, blind rams, Hydril and choke manifold. Test to 3000#, test Hydril to 1500#, test casing to 1500 psi. Drill FC and 20' cement test casing to 1500 psi. Drill ahead with 7-7/8" bit from 4924'-12,284'. TIH with 7-27/32 x 3-3/8 core head, 5-3/4" - 60' core bbl. Cut core #1 12,284'-12,295', cut 11' recovered 10'; core #2 12,295'-12,302', cut 7' recovered 6'; core #3 12,302'-12,362', cut 60' recovered 36'; core #4 12,364'-12,389', cut 25' recovered 12.5'.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Wilson J.R. Wilson TITLE Supervisor Drlg Admin. Services DATE 9/5/85
 ORIGINAL SIGNED BY JERRY SEXTON
 APPROVED BY _____ TITLE _____ DATE SEP 16 1985
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1985

C.C.D.
HCSO OFFICE