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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR NOTICES AND REPORTS ON WELLS IN A DIFFERENT RESERVOIR.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator</p> <p>Amerada Hess Corporation</p>		<p>8. Name of Lessee Name</p> <p>W.W. Hamilton</p>
<p>3. Address of Operator</p> <p>Drilling Services P.O. Box 2040 Tulsa, Oklahoma 74102</p>		<p>9. Well No.</p> <p>2Y</p>
<p>4. Location of Well</p> <p>UNIT LETTER <u>L</u> <u>1520'</u> FEET FROM THE <u>South</u> LINE AND <u>500'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>38E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat</p> <p>Knowles Devonian</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3699.0 GR</p>		<p>12. County</p> <p>Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor 6/23/85 spud well with 17-1/2" bit 11:00 a.m. 6/23/85 with Lanex Rig #8 after skidding rig 20' from W.W. Hamilton #2 well. Drill to 404' run, set and cement 10 jts 13-3/8" 54.5# & 48# S-80 casing with Texas pattern shoe at 404', float insert at 358'. Western pumped 425 sx Class "C" SW = 14.8, SY = 1.32 cu ft/sx bump plug at 8:45 a.m. 6/25/85. Ran 6 cent. 2 on bottom jt, 1 each on ever other jt to surface. WOC cut off weld on 13-3/8" slip on WR x 12" 3000# casing head. Test weld to 500# NU 11" 5000# BOP & 11" 5000# annular & choke manifold. Test to 1000# held OK, test pipe rams to 1000#. Drill cement FI and cement from 346'-378' test casing to 1000#, OK, drill ahead. Drill with 11" bit, cement from 378'-404' formation 404'-4935'. Ran, set and cement 12 jts 8-5/8" 32# NT-80 SMLS 8RS, 44 jts 8-5/8" 28# NT-80 SMLS 8RS, 22 jts 8-5/8" 24# NT-80 SMLS 8RS, 39 jts 8-5/8" 24# K-55 SMLS 8RS, 5 jt 8-5/8" 24# K-55 ERW 8RS with float shoe @ 4924' and float collar @ 4882'. Two (2) centralizers on first joint, 1 on second jt and on coupling of the 2nd, 3rd, 4th & 5th joints. Western cement with 1400 sx Pacesetter lite "C" + 1/2#/sx Hi-Seal + 10#/sx salt, SW = 12.6# PG, Yield 2.09 tail in with 300 sx Class "C" SW = 14.8# PG, Yield 1.32 circ. 350 sx cement to pits, set slips with full string weight. Install 13-5/8" x 11" 3000# casing spool. Nipple up 11" 3000# tie-down flange, pipe rams, blind rams, Hydril and choke manifold. Test to 3000#, test Hydril to 1500#, test csg to 1500 psi. Drill FC and 20' cement test casing to 1500 psi. Drill ahead with 7-7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEED J.R. Wilson J.R. Wilson TITLE Supervisor Drlg. Admin. Serv. DATE 7/29/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____ DATE AUG - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

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JUL 81 1985

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