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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [ ]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator: Amerada Hess Corporation

8. Farm or Lease Name: W.W. Hamilton

3. Address of Operator: Drilling Services P.O. Box 2040 Tulsa, Oklahoma 74102

9. Well No.: 2Y

4. Location of Well: UNIT LETTER L, 1520' FEET FROM THE South LINE AND 500' FEET FROM THE West LINE, SECTION 35 TOWNSHIP 16S RANGE 38E NMPM.

10. Field and Pool, or Wildcat: Knowles Devonian

15. Elevation (Show whether DF, RT, GR, etc.): 3699.0 GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [X]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor 6/23/85 spud well with 17-1/2" bit 11:00 a.m. 6/23/85 with Lanex Rig #8 after skidding rig 20' from W.W. Hamilton #2 well. Drill to 404' run, set and cement 10 jts. 13-3/8" 54.5# & 48# S-80 casing with Texas pattern shoe at 404', float insert at 358'. Western pumped 425 sx Class "C" SW = 14.8, SY = 1.32 cu ft/sx bump plug at 8:45 a.m. 6/25/85. Ran 6 cent. 2 on bottom jt., 1 each on ever other jt. to surface. WOC cut off weld on 13-3/8" slip on WR x 12" 3000# casing head. Test weld to 500# NU 11" 5000# BOP & 11" 5000# annular & choke manifold. Test to 1000# held OK, test pipe rams to 1000#. Drill cement FI and cement from 346'-378' test casing to 1000#, OK. drill ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Wilson TITLE Supervisor Drlg. Admin. Serv. DATE 6/26/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 1 2 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 11 1985
O.C.D.
HOBBS OFFICE