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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL			
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION			
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Eddy Lea St. (NCT-A)
9. Well No.

2. Name of Operator
Chevron U.S.A. Inc.
3. Address of Operator
P.O. Box 670 Hobbs, NM 88240
4. Location of Well

10. Field and Pool, or Wildcat
N. Anderson Ranch

UNIT LETTER <u>F</u>	LOCATED <u>2640</u>	FEET FROM THE <u>North</u>	LINE AND <u>1650</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>2</u>	TWP. <u>16S</u>	RGE. <u>32E</u>	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
7-24-85	8-29-85		4295.9 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools	Cable Tools
9982	surface			0-9982	

24. Producing Interval(s), at this completion - Top, Bottom, Name	25. Was Directional Survey Made
9700-9860 Wolfcamp	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/CN, CNL, BCS, DLL/MSFL	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	475	14 3/4	377 sacks	
8 5/8	32&24	2947	11	750 sacks	
5 1/2	17	9981	7 7/8	600 sacks	3100'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9856-9860	8 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9823-9845	12 holes	9856-9860	500 gal NEFE
9700-9776	19 holes	9856-9860	50 sx cl "H"
		9823-9845	600 gal NEFE/ 150 sx CL "H"
		9700-9776	2000 Gal NEFE

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
			P&A
Date of Test	Hours Tested	Drake Size	Pressure at Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By

35. List of Attachments
Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>P. H. Bullock Jr.</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>10-23-1985</u>
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Gregory W. Curry
Notary Public
Gregory W. Curry
My Commission Expires: 9-21-87 Midland County Texas

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Eddy Lea St. (NCT-A)
9. Well No. 2
10. Field and Pool, or Whdcat N. Anderson Ranch
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 670, Hobbs NM 88240
4. Location of Well UNIT LETTER <u>F</u> <u>2640</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4295.9 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. NU BOPS. PU work string. TIH open ended and tag top of fish (+3128'). Set 125 sack class "C" 3% CACL2 cement plug from 3125-2897. POH to 2500' and circulate out. Wait on cement 8 hours. TIH and weight test plug to 15000#. Set 30 sack class "C" cement plug from 500' to 400'.. POH wait on cement 8 hours. TIH and tag plug. Cement 40 sack cl "C" 3% CACL2 plug from 150' to surface. Cut off wellhead and install dry hole marker.

16.0 ft plug TS 1200'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Bailey

TITLE Division Drilling Manager DATE 10-4-1985

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

OCT 7 - 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECEIVED

OCT -7 1985

O.C.D.
HOBBS OFFICE