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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-496

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mewbourne Oil Company	State "H"
3. Address of Operator	9. Well No.
P. O. Box 7698, Tyler, Texas 75711	1-Y
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1040</u> FEET FROM	Undesignated
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/4/85 - Ran guide shoe, shoe joint (44.16'), float collar, 5 centralizers, 19 joints 8-5/8" 32# S-80 ST&C (820.61'), 23 joints 8-5/8" 32# J-55 ST&C (968.69'), 41 joints 8-5/8" 32# S-80 ST&C (1754.95'), 24 joints 8-5/8" 32# J-55 ST&C (1007.54'). Total 4595.95', set at 4585'. Western cemented with 1450 sacks of PSL with 5# salt, 5# gilsonite, 1/4# celloseal and 300 sacks of Class "C" with 3# salt. PD to 4541' at 5:45 A.M. Circulated 47 sacks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeffrey Sexton TITLE Exploration Secretary DATE 7/04/85

APPROVED BY Jeffrey Sexton DISTRICT SUPERVISOR TITLE _____ DATE 7/11/85

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 10 1985

U.S. DEPT. OF JUSTICE
HONORARY ATTORNEY GENERAL