

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1075

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name ARCO State
2. Name of Operator Bliss Petroleum, Inc.	8. Farm or Lease Name 1-Y
3. Address of Operator P. O. Box 1817, Hobbs, N.M. 88240	9. Well No. Dean Devonian
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>930</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3861.5 GL 3880 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DO, Sqze, Perf, & Acdz Devonian

Work Performed: 11-11-85 to 11-26-85

- DO cmt to 13,739 (tbq tally). POH w/bit, DC's, & tbq.
- RIH w/CR & set @ 13,646'.
- Est.'d inj rate into Devonian: 13,671-73 & 13,680-83 @ 3.5 BPM @ 2500#. Sqzd Devonian: 13,671-73 & 680-83 w/94 sx Cl 'H' @ 1.0% CF-14 + 0.1% WR-2. SP 4500#, Max Rate: 2 BPM @ 1500#.
- Perf'd Devonian: 13,692-13,697' w/4 JSPF - total of 20 holes.
- Sptd 250 gals 20% MCA across perfs: 13,692-13,697' & PU & set pkr @ 13,597' (TP @ 13,660'). Acdz Devonian: 13,692-13,697' w/250 gals 20% MCA & fm broke @ 0.3 BPM @ 3400#. PU on unloader & sptd 500 addt'l gals 20% MCA. Acdz Devonian: 13,692-13,697 w/500 gals 20% MCA. MXP 4000, MNP 2900, AIR 1.54, ISIP 1800, 2 MIN SIP - VAC. 98 BLWTR
- RIH w/191 jts 2 7/8" tbq & SN. Total pipe: 6142'. RIH w/rod CA. Hung well on & set to pump @ 2:00 PM, 11-26-85.
Avg. PPWO: 16 BOPD, 458 BWPD Avg. PAWO: 15 BOPD, 475 BWPD

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 12-30-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL

JAN 3 - 1986

RECEIVED

DEC 31 1985

OFFICE
NOTICE