

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D-1075

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Bliss Petroleum, Inc.	8. Farm or Lease Name ARCO State
3. Address of Operator P. O. Box 1817, Hobbs, NM 88240	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>930</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Dean Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3861.5 GL 3880 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze, perf & acidz Devonian

10-11-85 to 10-16-85

MIRU WSU & POH w/rods & BHP. Rise TAC & POH w/tbg. RIH w/retr. tool & 2 7/8" tbg & retr. RBP @ 13,724' (tbg tally). RIH w/5 1/2" CR on WL & set @ 13,650' RIH w/2 7/8" tbg & sting into CR. Est'b inj. rate of 3 BPM @ 600# sptd 42 BBLS Cl "H" w/1% CF-14 & 1% WR-2 slurry to 5 BBLS f/btm of stinger & stung into CR. Pmpd 7 BBLS slurry @ 1 BPM & TPO & fm taking cmt on vac. @ 1 BPM. Took 27 BBLS slurry on vac & quit taking cmt. Attempted to stage in cmt & pump into fm @ 2000-2600# several times. FSP 2600 Rev. 6 BBLS cmt. Sqzd Devonian: 13,692-722 & 13,737-742'. POH w/tbg.

10-16-85 to 10-20-85

RIH w/4 1/2" bit, 8-3 1/8" DC's & 2 7/8" tbg & drill cmt f/13,650-13,688 (38'). POH w/bit, DC's & tbg. RIH & perf Devonian: 13,671-73 & 13,680-83 w/2 JSPF- total of 14 holes. RD WL & RIH w/2 jts 2 7/8" tbg, Model "R" pkr, SN & 427 jts 2 7/8" tbg. Sptd 100 gals 15% MCA. Could not brk dn w/6000#. Resptd 400 gals 15% MCA across perms & pmpd across perms twice. Press to 6000# & could not brk dn. Rev out acid. Estimate 80 gals acid pmpd into fm.

(cont'd. on next page)

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 12-27-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

DATE JAN 3 - 1986

APPROVED BY _____

CONFIRMATION OF APPROVAL, IF ANY

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10-22-85

Sptd 750 gals 20% BDA across perfs & set pkr. Pump into fm @ 2 BPM @ 1400# w/10 BBLS acid on fm. & rlse pkr & PU & set @ 13,491'. Pmpd into fm. & broke @ 3000#. MXP 5300 @ 4.0 BPM AVP 4900 @ 2.0 BPM. ISIP 1600, 1 MIN SIP-on vac 96 BLWTR.

10-26-85

RIH w/tbg CA: 2 jts 2 7/8" tbg w/pin collar, Baker Model B-2 TAC, 2 jts 2 7/8" tbg, 2 7/8" SN & 187 jts 2 7/8" tbg. Bttm'd @ 6158' & SN @ 6026'. Unable to set TAC. Hang well off & set to pmpg.

Avg. PPWO: 10 BOPD, 467 BWPD

Avg. PAWO: 16 BOPD, 458 BWPD

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