

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1075

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bliss Petroleum, Inc.	8. Farm or Lease Name ARCO State
3. Address of Operator P. O. Box 1817, Hobbs, NM 88240	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>E</u> , <u>2310</u> FEET FROM THE <u>Nor6h</u> LINE AND <u>930</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Dean Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3861.5 GL. 3880 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run rod & tbg CA & set pmpg unit

8-31-85

Ran tbg CA as follows:

2 jts - tbg, 2 7/8", 6.5#, J-55, EUE, 8RT	64.80
1 - Baker Anchor Catcher, 5 1/2" X 2 7/8", Model B-2	1.30
2 jts - tbg, 2 7/8", 6.5#, J-55, EUE, 8RT	64.60
1 - PN, 2 7/8" EUE, 8RT	1.10
187 jts - tbg, 2 7/8", 6.5#, J-55, EUE, 8RT	6060.18
Total Run	6145.08
Landed Below KB	16.00
Bttm'd @	6161.08 KB
SN @	6026.18

Landed tbg & set anchor w/9000# tension

9-3-85

RIH w/rod CA:

1 - BHP, 2 1/2" X 2" X 20' RHBC

84 - sucker rods, 3/4" X 25', Grade "D"

(continued on next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Sexton TITLE President DATE 12-27-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 3 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 31 1985

G.C.B.  
HONORARY OFFICE

Page Two (2)  
9-3-85 cont'd

- 82 - sucker rods, 7/8" X 25' Grade "D"
- 73 - sucker rods, 1" X 25', Grade "D"
- 1 - Pony Rod, 1" X 4', Grade "D"
- 1 - Pony Rod, 1" X 8', Grade "D"
- 1 - Pol. Rod, 1 1/2" X 26'

Spaced out pump & hang well off. RD & cln. loc.

9-4-85 to 9-9-85

Install new Lufkin M456D-305-168 & 50 hp motor. Tie-in motor & hook-up flowline.  
Set well to pmpg @ 12:30 PM, 9-13-85 @ 7 1/2 - 144" SPM.