

## CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil &amp; Gas Lease No.

E 3510

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea CR State (NCT-A)
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>3630</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4295.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tested casing to 1000 psi. Perforated from 9715-9766 with 18 holes. Acidized with 600 gallons 15% NEFE HCL. Swab test well. Set cement retainer @ 9750. Cement perforations from 9715-9742 with 50 sacks class "H" cement. Acidized perforations from 9715-9742 with 2100 gallons 15% NEFE HCL. Set cement retainer @ 9658 and cemented with 300 sack class "H". Drilled out retainer and cement to 9750. Tested casing to 500 psi. Perforated from 9715-9742 with 18-.46" holes. Acidized with 700 gallons 15% NEFE HCL. Equipped well to pump. Pump tested well. Acidized from 9715-9732 with 1000 gallons 15% NEFE HCL. Perforated from 9434-9653 with 24-.5" holes. Acidized from 9434-9653 with 3500 gallons 15% NEFE HCL. Equipped well to pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bullock Jr.TITLE Division Drilling Manager DATE 11-21-1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 18 1985