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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 3510

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Lea CR State (NCT-A)
9. Well No.
5

3. Name of Operator
Chevron U.S.A. Inc.
4. Address of Operator
P.O. Box 670 Hobbs, NM 88240

10. Field and Pool or Wildcat
Anderson Ranch
Wolfcamp

6. Location of Well
UNIT LETTER P LOCATED 3630 FEET FROM THE South LINE AND 990 FEET FROM East
THE LINE OF SEC. 2 TWP. 16S RGE. 32E

11. County
Lea

15. Date Spudded 7-6-1985 16. Date T.D. Reached 8-26-1985 17. Date Compl. (Ready to Prod.) 9-25-1985 18. Elevations (D.F., RKB, RT, GR, etc.) 4295.9 GL 19. Elev. Casinghead

20. Total Depth 10567 21. Plug Back T.D. 9750 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
0-10567

24. Producing Intervals, at this completion - Top, bottom, Name Wolfcamp 9742-9434 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CDL-CN, DLL/MLL, BHC 27. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	479	14 3/4	300 sacks	
8 5/8	24 & 32	3017	11	800 sacks	
5 1/2	17 & 15.5	10567	7 7/8	860	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9720	

TUBING RECORD

28. Perforation Report (Interval, size and number)

9715-9766 18 holes (squeezed off)
9715-9742 18-.46" holes (1700 gal 15% NEFE HCL)
9434-9653 24-.5" holes (3500 gal 15% NEFE HCL)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9715-9766	600 gal 15% NEFE HCL
9763-9766	50 sacks class "H"
9715-9742	2100 gal 15% NEFE HCL
9715-9742	300 sacks class "H"

30. PRODUCTION

31. Date First Production 9-25-1985 32. Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 33. Well Status (Prod. or Shut-in) Prod
34. Date of Test 11-15-1985 35. Hours Tested 24 36. Choke Size WO 37. Prod'n. Per Test Period 47 38. Oil - P.H.L. 47 39. Gas - MCF 54 40. Water - BBL. 6 41. Gas - Oil Ratio 1232
42. Flow Tubing Press. 30 43. Casing Pressure 30 44. Calculated 24-Hour Rate 47 45. Gas - MCF 54 46. Water - BBL. 6 47. Oil Gravity - API (Corr.) 39.5

14. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

P. H. Bullock Jr.

TITLE

Division Drilling Manager

DATE

11-21-1985

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	10508	T. Ojo Alamo	T. Penn. "18"
T. Salt	T. Strawn		T. Kirtland Fruitland	T. Penn. "C"
T. Salt	T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Salitran	3310	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	4217	T. Mancos	T. McCracken
T. San Andres	T. Simpson	5677	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee		T. House Greenhorn	T. Granite
T. Padlock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite	6860	T. Todino	
T. Drinkard	T. Delaware Sand	7082	T. Entrada	
T. Abo	T. Bone Springs	7630	T. Wingate	
T. Wolfcamp		8916	T. Chinle	
T. Penn.			T. Permian	
T. Cisce (Bough C)			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	9742	to	9434	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD: Attach additional sheets if necessary

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3650	3650	sand shale anhydrite				
3650	8916	5266	dolomite shale				
8916	10567	1651	limestone shale				

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