DISTRIBUTION	Б						n C-105 rised 11-1-8			
SANTA FE		NEW	MEXICO OIL CON	ISERVATIO	N COMMISSION	1	Sa, Indicate Type of Lease			
FILE	w	· · · -			N REPORT AND	LUG	r x Fee			
U.\$.G.\$.						1. It ite	oral 4 Tro Lease No.			
LAND OFFICE						1				
OPERATOR										
Id. TYPE OF WELL						77777	Augment Dane			
	oic	GAS WELL	Eay 👿			1				
b. TYPE OF COMPLE	TION	. [WELL	- i : ERY [_X;	OTHER_		-, i ir	or Leise Nise			
MEN X OVE		PLUG BACK	DIFF. RESVR.	OTHER		Stat	te LF 29			
2. Name of a perator Tenneco Oi	1 Company					3. Well	∷c. 3			
3. Address of Crerator						10. Fiel	La and Freel, or Wildoat			
1	West, San	Antonio, T	x 78230			ł	ldcat			
4. Location of Well				······································		/////				
UNIT LETTER A	LOCATED	330	ROM THE nort	h LINE AND	330	FROW				
						11/1/2000	:::x //////////////////////////////////			
	sec. 29 +v	NP. 165 RG	E. 34E NMPM			Lea				
15. Date Spudded 9/21/85	16. Date T.D. No. 10/5/8	auched 17. Date	Compl. (Ready to 1 0/8/85	'rod.) 18.	Clevations (DF, RKB, 4111' GR	RT, GR, etc.)	19. Elev. Jashinahead 4125			
20. Total Depth		Back T.D.			w 23. Intervals	Rotary Tools	, Cable Tools			
6000'			Many	e Compl., Ho	Drilled By	0-6000'	1			
24. Producing Interval(s), of this complete	ion - Tep, Botter	n, Name				25. Was Directional Survey Made			
	A2G EEa						no			
none, w				· · · · · · · · · · · · · · · · · · ·						
26. Type Electric and C DLL-MLL, C	ther Logs Hun NL-FDC-GR-C	AL, BHC So	nic			2	7. Was Well Cored yes			
28.		CA	SING RECORD (Rep	ort all string	s set in well)					
CASING SIZE	WEIGHT LB			E SIZE	CEMENTING	G RECORD	AMOUNT PULLED			
8 5/8"	24#	1584	12	1,	200 sxs Class	C & 560	0			
					sxs Lite					
20		NED DECORD			1.22	TUBLIC	25000			
29. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. StZE	TUBING R				
none			JACKS CEMENT	JCKELN	none	DET TH 32 I	FACKER SET			
			†							
31. Perforation Record (Interval, size and	number)	· 	32.	ACID, SHOT, FRACT	URE, CEMENT	SQUEEZE, ETC.			
				DEPTH	INTERVAL	AMOUNT AND	KIND MATERIAL USED			
33.			PROD	UCTION						
Date First Production	Freduc	rtion Methor (Flo	wing, gas lift, pump		d type pump)	Well S	tatus (Prod. or Shut-in)			
N/A							P&A			
Date of Test	Hours Tested	Choke Size	Frodfn. For Test Foriod	Oil = Bbl.	Gas - MCF	Water - B11.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 2	4- Sil = istl.	Gus - 1	ICF Water -	Ret. T	Oil Gravity — AFI (Corr.)			
		Hour Bate	•				car diddity = Art (com)			
34. Disposition of Gas /	Sold, used for fuel	l, vented, etc.)				Test Witness	ed By			
35. List of Attachments										
36. I hereby certify that	the information of	haven on hort of	os of this free server	a und amend	te to the best of my ki		aire (
/)			s of this form is tru	e and compte	ic actae vest of my Ki	wattage ana be	". / / /			
SIGNED / YA	n Im	elaes s-	Dr	illing F	·		1115/85			
SIGNED C	<u> </u>		TITLE DI	TIIR F	ngineer	DATE _				
/		0					, ,			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drived or deepened well. It shall be accompanied by one copy of all electrical amiratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured day this. In the case of directionally included wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1558	3	T. Canyon	T Ojo A	lamo		_ T	Penn. "B"			
T. Salt T. Strawn				T. Kirtla	nd-Fruitl	and	T.	_ T. Penn. "C"			
B. Salt			T. Atoka	T. Fictu	red Cliffs	;	Т.	_ T. Penn. "D"			
								T. Leadville			
				T. Menet	ce		T.	. Madison			
T. Queen 3702 T. Silurian				T. Point	Lookout		_ T.	Elbert			
T. Grayburg T. Montoya				T. Mane	os		T.	. McCracken			
			T. Simpson	T. Gallu	P		T.	T. Ignacio Qtzte			
T. Glorie	eta <u>NI</u>	DE	T. McKee	Base Gre	enhorn _	. Granite					
T. Padde	ock		T. Ellenburger	T. Dako	ta		T.				
T. Bline	bry	 	T. Gr. Wash	T. Morri	son		T				
T. Tubb			T. Granite	T. Todil	to		_ T	T.			
T. Drink	ard		T. Delaware Sand	T. Entra	da		l				
T. Abo_			T. Bone Springs	T. Wingate							
T. Wolfe	amp		т.	T. Chin	.e		'				
T. Penn			т	T. Perm	1an	···	<u>'</u>				
T Cisco	(Bough C	²)	T	r. Penn	. ··A··	NE C					
No 1 fee	- No:	ne	01L OR	GAS SANDS				to			
•			to								
-											
No. 3, from	n		to	No. 6, fr	om	*******************	•••••	to			
			toto	•							
•											
No. 4, from	m		FORMATION RECORD (A				· • • • • • • • • • • • • • • • • • • •	***************************************			
	1	L	FORMATION RECORD (A		1 3.10013	Thickness					
From	То	Thickness in Feet	Formation	From	То	in Feet		Formation			
	1558	1558	Redbeds	ll l							
1558	2814	1256	Salt and Anhy	1 -							
2814	4528	1714	Dolomite, Shale and Sa	nd							
			Dolomite								
4528	6000	1472	DOTOMILE								
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NEW MEXICO OIL CONSERVATION COMMISSION

OPERATORTenneco Oil Company				ADDRESS 7990 IH 10 West, San Antonio, TX							TX 7	78230	
FIELD Wildcat					LEASE		State LF 29				WELL NO. 3		
LOCATION	Unit Letter A,	330' FNL	& 330'	FEL,	Sec.	29,	T16S,	R34E,	Lea	County,	New Me	exico	
			DE	VIATI	ON RE	CORD							
DEPTH	DEGREES		DE:	PTH]	DEGRI	EES			DEI	TH	DEG	REES
463 '	1 ½										 -		
952 '	1 ½												
1450'	3/4												
1595'	12												
1838'	1												
2207 '	1 4												
2452'	3/4							•					
2698 ¹	1 4												
2975 '	1												
3250 '	1												
3709 '	1 ½												
4196'	1 ½									•			
4629'	3/4												
5126'	1												
5513 '	1												
6000'	3/4												
]			ford Fund 1 Compa	Jour Janes				
STATE OF COUNTY OF													
operator	Before me, the ASCY, ng duly sworn, of the well ide from the vertic	known to on oath s ntified i	me to	be ti hat	he per he is rument	son acti and Signa	whose ng at that that ture ng En	the disuch the disuch the disuch the distribution of the distribut	is suirect well	bscribe	d here on bel inten	alf c	of the
Swor	n and Subscribe	d to befo	ore me,	this	N	5 ^t lotar	y Pub	y of the	and:	Nover mul For Bex	nber, War Cour		5

MON 3- 1985