

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
<p>2. Name of Operator Tenneco Oil Company</p>		8. Farm or Lease Name State LF 29
<p>3. Address of Operator 7990 IH 10 West, San Antonio, Tx 78230</p>		9. Well No. 3
<p>4. Location of Well</p> <p>UNIT LETTER <u>A</u>, <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.</p>		10. Field and Pool, or Wildcat wildcat
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4120' GR</p>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud at 10:30 p.m. on 9/21/85. Ran 40 jts. of 8 5/8" 24# K55 STC casing (1602.07'), set casing at 1584'. Cemented with 200 sxs Class C with 2% CaCl₂ and 1/4# Flocele, and 560 sxs Lite with 1/4# Flocele. Plugged pump down with 450 PSI on 9/23/85. Top of cement at surface. WOC 27 1/2 hours, tested casing and BOP to 1000 psi. Held OK. Resumed operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Sear TITLE Drilling Engineer DATE 10-2-85

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 7 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT - 7 1985
O.C.D.
HOBBS OFFICE