

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE		FILE	
U.S.G.S.		LAND OFFICE	
OPERATOR			

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 S. 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER E LOCATED 1470 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 27 TWP. 16S RGE. 37E NMMPM

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Shipp "ZI"

9. Well No.
3

10. Field and Pool, or Wildcat
NE Lovington Penn

12. County
Lea

15. Date Spudded
8-27-85

16. Date T.D. Reached
9-26-85

17. Date Compl. (Ready to Prod.)
10-26-85

18. Elevations (DF, RKB, RT, GR, etc.)
3786.7' GR

19. Elev. Casinghead

20. Total Depth
-11902'

21. Plug Back T.D.
11818'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-11902'

24. Producing Interval(s), of this completion - Top, Bottom, Name
11439-44' Strawn

25. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	437'	17-1/2"	450 SX	
8-5/8"	32#	4319'	12-1/4"	2250 SX	
5-1/2"	17 & 20#	11902'	7-7/8"	1305 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11370'	11370'

31. Perforation Record (Interval, size and number)
11439-11444' w/10 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11439-44'	w/1500 gals 15% NEFE acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-9-85	Flowing	Producing
Date of Test 10-26-85	Hours Tested 24	Choke Size 17/64"
Prod'n. For Test Period	Oil - Bbl. 250	Gas - MCF 320
Water - Bbl. 0	Gas - Oil Ratio 1280/1	
Flow Tubing Press. 320#	Casing Pressure -	Calculated 24-Hour Rate 250
Oil - Bbl. 250	Gas - MCF 320	Water - Bbl. 0
Oil Gravity - API (Corr.) 42.6°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Ed Perry

35. List of Attachments
Deviation Survey; DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. Goodlett TITLE Production Supervisor DATE 10-30-85

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NOV 1 - 1985

O.C.T.
HOBBS LANCE

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	2197	T. Cisco-	T. Ojo Alamo	T. Penn. "B"	
T. Anhy		T. Canyon Shale 10880	T. Kirtland-Fruitland	T. Penn. "C"	
T. Salt		T. Strawn 11188	T. Pictured Cliffs	T. Penn. "D"	
T. Salt		T. Atoka 11598	T. Cliff House	T. Leadville	
T. Yates	3245	T. Miss	T. Menefee	T. Madison	
T. 7 Rivers		T. Devonian	T. Point Lookout	T. Elbert	
T. Queen		T. Silurian	T. Mancos	T. McCracken	
T. Grayburg		T. Montoya	T. Gallup	T. Ignacio Qtzite	
T. San Andres	4922	T. Simpson	T. Base Greenhorn	T. Granite	
T. Glorieta	6222	T. McKee	T. Dakota		
T. Paddock	6320	T. Ellenburger	T. Morrison		
T. Elinebry	7762	T. Gr. Wash	T. Todilto		
T. Tubb	7948	T. Granite	T. Entrada		
T. Drinkard	8425	T. Delaware Sand	T. Wingate		
T. Abo		T. Bone Springs	T. Chinle		
T. Wolfcamp Lime	10078	T. Lower Strawn 11308	T. Permian		
T. Penn.		T.	T. Penn. "A"		
T. Cisco (Bough C)	10410	T.			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	437	437	Surface, Rock, Redbeds	8090	8760	470	Dolomite
437	1007	570	Redbeds	8760	9400	640	Dolo, Shale
1007	2818	1811	Anhydrite, Salt	9400	9560	160	Dolo, Lime
2818	3329	511	Anhydrite	9560	9880	320	Dolomite
3329	4199	870	Anhydrite, Dolomite	9880	10280	400	Dolo, Cht, Lime
4199	4420	221	Dolomite	10280	10420	140	Lime, Chert
4420	5030	610	Anhydrite, Dolo, Sd, Sh.	10420	10520	100	Lime, Cht, Shale
5030	5920	890	Dolo, Tr. Anhy	10520	10700	180	Dolomite, Lime
5920	6240	320	Dolo, Chert	10700	11470	770	Dolo, Lime
6240	6440	200	Dolo, Lm, Sd, Anhy	11470	11800	330	Lm, Cht, Sh, Dolo, Anhy, Sd
6440	6700	260	Dolomite	11800	11902	102	Shale, Sand, Lime
6700	7250	550	Dolo, Sd, Cht				
7250	7700	450	Dolo, Tr. Anhy.				
7700	8000	300	Dolo, Lm, Sd, Anhy				
8000	8290	290	Dolo, Anhy				

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