

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER E 1470 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 27 TOWNSHIP 16S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Shipp ZI

9. Well No.
3

10. Field and Pool, or Wildcat
NE Lovington Penn

11. Elevation (Show whether DF, RT, GR, etc.)
3786.7' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Intermediate & Production Casing ☒
Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 101 jts 8-5/8" 32# J-55 casing, set 4319'. 1-notched guide shoe set 4319'. Float collar set 4276'. Cemented w/2000 sx Pacesetter Lite w/5#/sx salt + 1/4#/sx Celloseal. Tailed in w/250 sx Class "C" Neat. Compressive strength of cement - 950 psi in 12 hrs. PD 9:00 PM 9-2-85. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 50 sx. WOC. Drilled out 12:30 AM 9-4-85. WOC 27 hrs and 30 min. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 11902'. Ran 292 jts 5-1/2" casing as follows: 30 jts 20# N-80 (1164.48'); 236 jts 17# N-80 (9738.65') and 26 jts 20# N-80 (1021.51')(Total 11924.64') casing, set 11902'. 1-Regular guide shoe set 11902'. Float collar set at 11860'. Cemented w/1305 sx Class "H" w/.7% CF-9 + .3% TF-4 + .2% WR-10 + 4#/sx Hiseal. Compressive strength of cement - 2150 psi in 12 hrs. PD 9:15 AM 9-28-85. Bumped plug to 2750 psi for 30 minutes, released pressure, float and casing held okay. WOC. WOCU 3 days. Perforated 11439-44' w/10 .42" holes (2 SPF). Acidized perms 11439-44' (10 holes) w/1500 gals 15% NEFE acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 10-9-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DATE OCT 1 1 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 10 1985
G.C.C.
HOBBS OFFICE