

30-025-29335

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FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

10. Type of Work

11. Type of Well

OIL WELL ☒ GAS WELL ☐ OTHER ☐

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator -
207 South Fourth Street - Artesia, NM 88210

7. Location of Well UNIT LETTER E LOCATED 1470 FEET FROM THE North LINE

660 FEET FROM THE West LINE OF SEC. 27 TWP. 16S RGE. 37E NMPM

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name	
------------------------	--

8. Farm or Lease Name

Shipp "ZI"

9. Well No. 3

10. Field and Pool or Wildcat
NE Lovington Penn

12. County	
Lea	

		19. Proposed Depth	19A. Formation	20. Rotary or C.T.
		11,800'	Strawn	Rotary
21. Elevations (show whether DB, RL, etc.)		21A. Kind & Status Plug, Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3786.75' GR		Blanket	Undesignated	ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54# - 50#	Approx. 450'	400 sacks	Circulate
12-1/4"	8-5/8"	24 & 32# S-80	" 4300'	1500 sacks	400'
7-7/8"	5-1/2"	17# S-95 & N-80	TD	450 sacks	9200'

We propose to drill a 11,800' well and test the Strawn and intermediate formations. Approximately 450' of surface casing will be set and cement circulated. Approximately 4300' of intermediate casing will be set and cement circulated back to about 400'. Production casing will be set and cemented back to approximately 9200'.

MUD PROGRAM: FW gel to 375', native mud to 4300', water/paper to 7500'

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

_____ hereby certify that the information above is true and complete to the best of my knowledge and belief.

igned Cliff R. May Title Regulatory Agent Date July 9, 1985

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1985

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

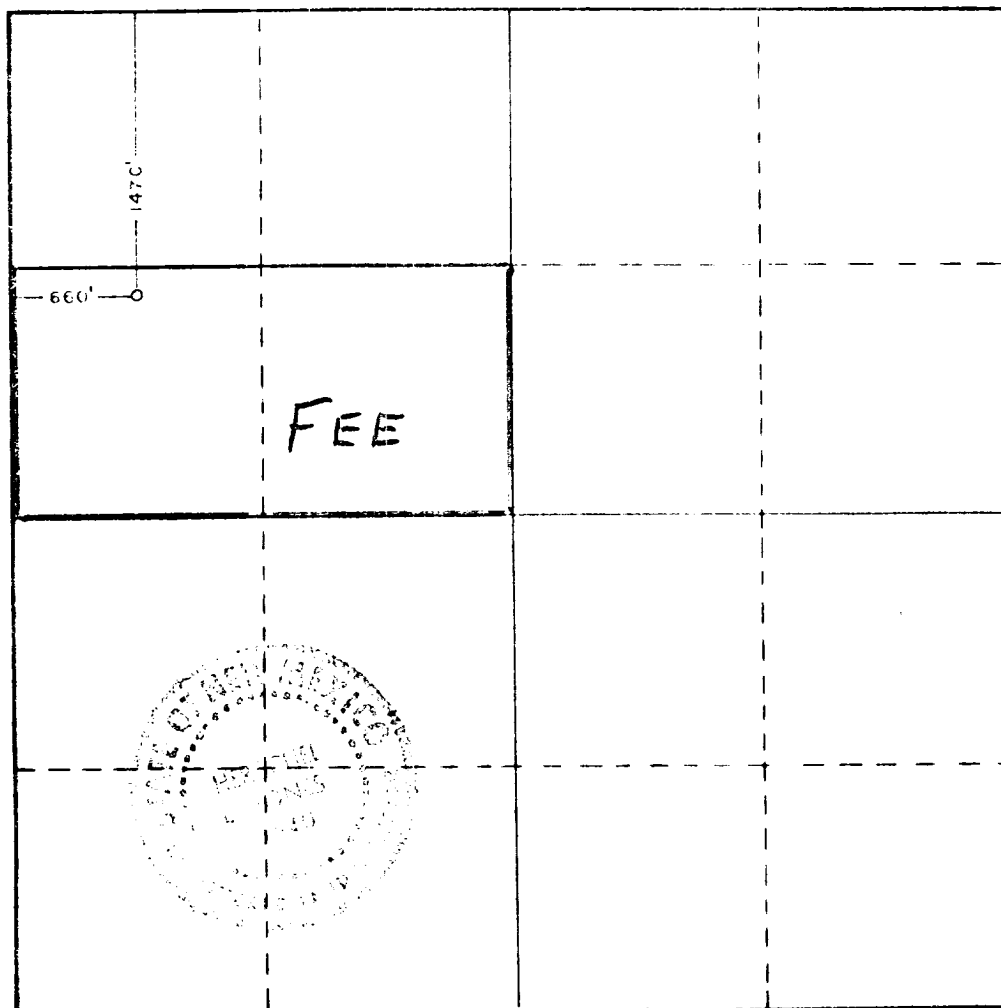
Operator YATES PETROLEUM CORPORATION			Lease Ship "ZI"		Well No. 3
Unit Letter "I"	Section 27	Township 16	Range 37	County Lea	
Actual Footage Location of Well:					
1470	feet from the North	line and	660	feet from the West	line
Ground Level Elev. 5756.75	Producing Formation STRAWN		Pool NE LOVINGTON PENN		Dedicated Acreage 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clifton May

Name

Clifton May

Position

Regulatory Agent

Company

Yates Petroleum Corporation

Date

July 9, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

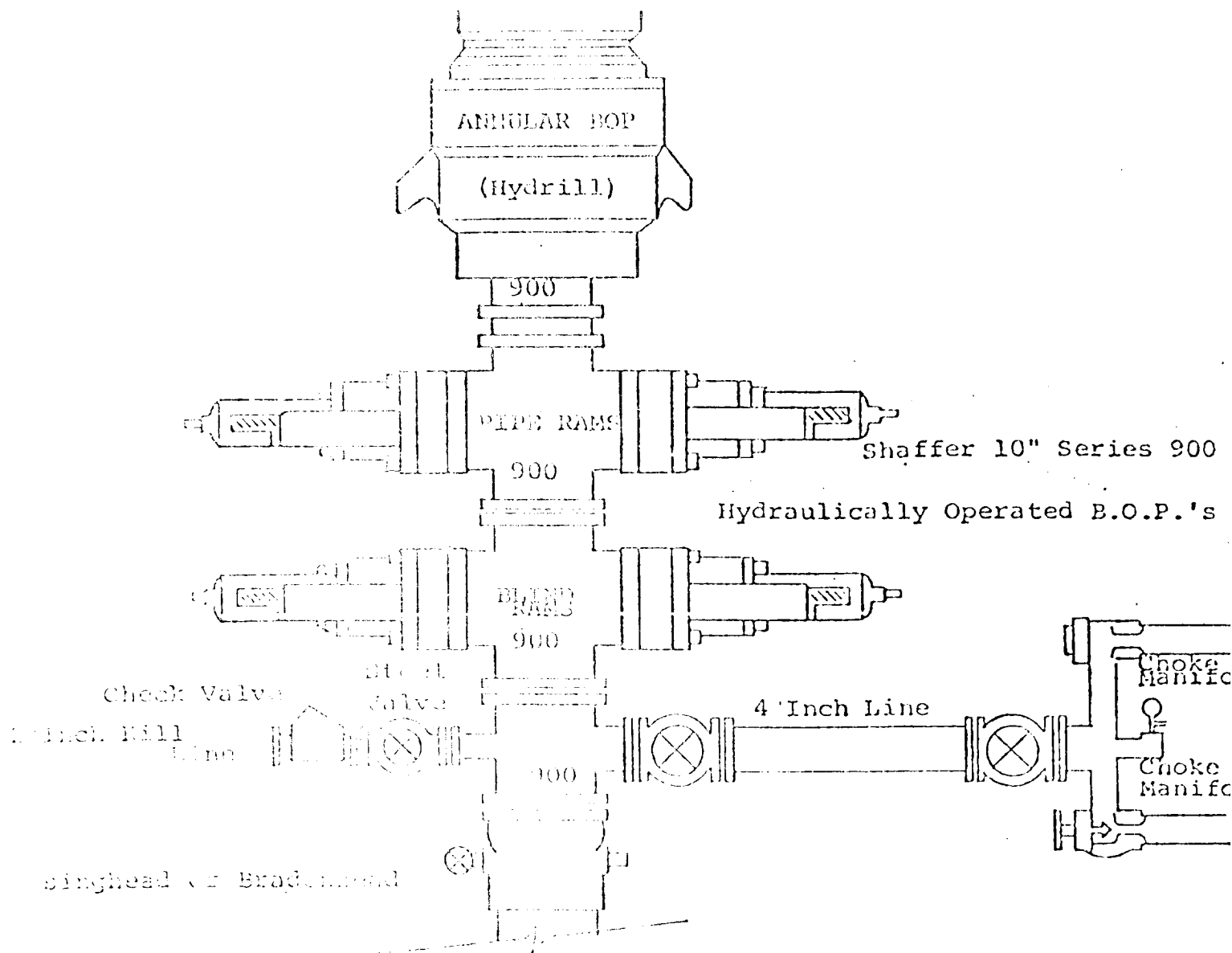
Date Surveyed

7-3-85

Registered Professional Engineer and/or Land Surveyor

Certificate No.

3640



AT FOMINCO'S COMPLETION PLANNING DEPARTMENT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel, hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing.
10. D. P. float must be installed and used below zone of first gas intrusion.