Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TOTR	<u>ANSP</u>	ORT O	IL AND NA	ATURAL G					
MERIT ENERGY COM	ENERGY COMPANY						Į.	API No. 30-025-29349			
Address 12221 MERIT DRIVI	E, STE	500, I	ALLAS	S, TEXA	AS 75851						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Oil Casinghea	Change i	n Transp Dry G	as	EFFECT	her (Please exp	11/1/9	 -			
and address of previous operator CONOCO INC, 10 DESTA DR. STE 100W, MIDLAND, 1EAAS 79705											
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Bool N	ama Indo	ing Formation		1				
HILBURN Location	2 NORTH SHO				R TOATS SACTEDIANES			of Lease No. , Federal of Fee			
Unit LetterC	: Feet From The _				NORTH	ne and19	980 r	eet From TheLine			
Section 13 Townshi	p 16	S	Range	35	5 B , N	MPM,	EA			County	
III. DESIGNATION OF TRAN		R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) TEXAS-NEW MEXICO PIPELINE CO Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, NII											
Name of Authorized Transporter of Casinghead Gas XX. or Dry Gas J. L. DAVIS					Address (Give address to which approved copy of this form is to began) 1						
If well produces oil or liquids, give location of tanks.				35ERec							
If this production is commingled with that f IV. COMPLETION DATA	from any other	er lease or	pool, giv	comming	ling order num	ber: CTB-	34.9				
Designate Type of Completion - (X)		Oil Well Gas Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		JBING.	CASIN	G AND	CEMENTIN	NG RECORI	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
							•				
V. TEST DATA AND REQUEST								<u> </u>			
OIL WELL (Test must be after reco	covery of total	il volume o	f load oil			exceed top allow			or full 24 hour:	s.)	
					Casing Pressur	E		Choke Size			
Actual Prod. During Test	; Test Oil - Bbls.							Gas- MCF			
GAS WELL								·			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION NOV 1 0 '92 Date Approved						
Signature Sheryl J. Carruth Regulatory Manager Printed Name					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title 11/4/92 (214) 701-8377 Date Telephone No.					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

