NO. OF COPIES RECEIVED	-		
DISTRIBUTION		NSERVATION COMMISSION	Form C -104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 ane 110 Effective 1-1-65
FILE		AND NSPORT OIL AND NATURAL GA	s
LAND OFFICE			-
IRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE	_		
Operator			
Adobe Resources Con	rporation	, 	
	Life Building, Midland,	Texas 79701	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Effective Novem	ber 1, 1985
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	Adobe Oil & Gas Corpor Midland, Texas 79701	ation, 1100 Western Uni	ted Life Building
DESCRIPTION OF WELL ANI	LEASE		
Leise Name	Well No.; Pool Name, including Fo		t Fee
State "5"	1 Morton (Unde	esignated Wolfcamp)	State V-1441
	60 Feet From The South Line	e and <u>660</u> Feet From Th	•
Line of Section 5 T	Cownship 15S Range	35 <u>E</u> , <u>NMPM</u> , L	ea County
DESIGNATION OF TRANSBO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	011 XX or Condensate	Address (Give address to which approve	
The Permian Corpora		P.O. Box 1183, Houston Address (Give address to which approve	, Texas 7/001 d copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 🦳 or Dry Gas 🦳	numers forse and ess to which approve	• • • • • •
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	M 5 15S 35E	No	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	······································
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res ^t v. Diff. Res ^t v.
Designate Type of Comple			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.U.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
		İ	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
	······································		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a oble for this de	fter recovery of total volume of load oil a opth or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, esc.)
		Operation Descenter	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		A	Chaka Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
		APPROVED FEB14	1986, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to	the best of my knowledge and belief.	Oraconost 3 Mi	I SUPERVISOR
		TITLE	
L. IN		This form is to be filed in c	ompliance with RULE 1104.
Die Clueur			able for a newly drilled or deepened nied by a tabulation of the deviation
(Signature) Bill Owens, Vice President-Production		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
January Z	(Date)	Fill out only Sections I. II well name or number, or transport	, III, and VI for changes of owner er, or other such change of condition be filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply

