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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG9178 & V-1441

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name State "5"	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESEV. ☐ OTHER ☐		8. Farm or Lease Name State "5"	
2. Name of Operator Adobe Oil & Gas Corporation		9. Well No. 1	
3. Address of Operator 1100 Western United Life Building, Midland, Texas 79701		10. Field and Pool (or Wildcat) Morton (Undesignated Wolfcamp)	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>15-S</u> RGE. <u>35-E</u> NMPM		12. County Lea	
15. Date Spudded 8/26/85	16. Date T.D. Reached 9/23/85	17. Date Compl. (Ready to Prod.) 10/24/85	18. Elevations (DF, RKB, RT, GR, etc.) 4032' GR
19. Elev. Casinghead 4032'			
20. Total Depth 10,700	21. Plug Back T.D. 10,540'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10,700 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,522 to 10,532 L. Wolfcamp			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual induction- CNL - Density			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	54.50	468	17-1/2
9-5/8	53.50	4640	12-1/4
5-1/2	17.00	10,700	7-7/8
		50/50 Poz.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 10,603 - 10,608) .42" 6 holes (10,548 - 10,554) .42" 7 holes (10,522 - 10,532) .42" 8 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10,603-10,608	Squeezed with 4 sx. Cl. "H"
		10,548-10,554	Squeezed with 35 sx. Cl. "H"
		10,522-10,532	Acidized w/250 gal mud acid
33. PRODUCTION			
Date First Production 10/24/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 16' x 18' x 21'		Well Status (Prod. or Shut-in) Producing
Date of Test 10/29/85	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 25
			Gas - MCF 20
			Water - Bbl. 63
			Gas - Oil Ratio 800
			Oil Gravity - API (Corr.) 44.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By Bill Owens
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Eric Owens</u> Bill Owens		TITLE <u>V.P. Production</u> DATE <u>11/5/85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1910	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3047	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4530	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6123	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blaine		T. Gr. Wash	T. Morrison	T.
T. Tubb	7403	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8165	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9680	T.	T. Chinle	T.
T. Penn.	xx 9934	T.	T. Permian	T.
T. Cisc (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf.	1910	1910'	Quaternary gravels, caliche, shales, limestone & redbeds				
1910	2010	100'	Anhydrite-Rustler				
2010	3047	1037'	Salt, Anhydrite, Red Beds				
3047	4630	1583'	Sand, Limestone, shales, anhydrite (Yates, Z. Rivers, Queen, Grayburg)				
4630	6123	1493'	Dolomite-San Andres				
6123	7403	1280'	Dolomite, Limestone, shale-Glorieta-Paddock & Blinberry				
7403	8165	762'	Limestone, dolomite, shale - Tubb				
8165	9680	1515'	Dolomite, shale - Abo				
9680	10,514	834'	Limestone, shales-Wolfcamp & Permo-Penn Reef to TD of 10,700'				

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