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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG9178 & V-1441

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	State "5"
Adobe Oil & Gas Corporation	8. Farm or Lease Name
3. Address of Operator	State "5"
1100 Western United Life Building, Midland, Tx. 79701	9. We'l No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	Morton (Undesignated Wolfcamp)
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4032' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/2/85: Perforate 1 hole @ 10,603, 04, 05, 06, 07, 08'. Ran 2-3/8" tbg & pkr to 10,518' & set @ 10,453'.

10/3/85: Swabbed 4 hrs & recovered 43 BLW + 46 Bbls Formation Water.

10/4/85: Ran cement retainer on wireline & set @ 10,590'. Went in hole w/tbg, stung into retainer. Pump in perfs @ 1/2 BPM @ 2200#. Squeezed formation with 25 sx. Class "H" with .5% Hallad 9. Tested squeeze to 2500#, held ok. Pull out of hole with tbg.

10/5/85: Perforate 1 hole @ 10,548, 49, 50, 51, 52, 53, 54. Run 2-3/8" tbg & pkr to 10,510' & set pkr @ 10,465'. Swab 60-70% oil.

10/8/85: 41 hr. SITP 350#. Swabbed 6 BO + 24 BW. Acidize with 500 gals. mud acid.

10/9/85: Swabbed 100 BW in 4 hrs. Pull out of hole with tbg & pkr.

10/10/85: Pull out of hole with pkr. & 2-3/8" tbg.

10/11/85: Run cement retainer on wireline & set @ 10,542'. Go in hole with tbg. Squeeze with 100 sx. Class "C" + .5% Hallad 9 + 5#/sx sand + 50 sx. Class "C" + 5#/sx sand. Squeezed to 5000# with 35 sx in formation. Pull out of hole with tbg.

10/12/85: Perforate 10,522, 23, 23, 25, 26, 30, 31, 32. Ran pkr & 2-3/8" tbg to 10,418'. Pkr set @ 10,358'. Acidize with 250 gals. mud acid.

10/13-16/85: Swab and flow test well.

10/17-18/85: Lay down 2-3/8" N-80 tbg. Pick up mud anchor, perf'd nipple, seating nipple & 2-3/8" & 2-7/8" L-80 tbg. Land tbg @ 10,495'. Nipple up wellhead. Ran 2" x 1 1/2"x16"x18"x21' pump. Ran 12-7/8" + 199-3/4" +108-7/8" -96-1" rods. Start pumping 10/24.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens TITLE Bill Owens, V.P. Production DATE 11/5/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE NOV 22 1985

CONDITIONS OF APPROVAL, IF ANY: