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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 9178 & V-1441	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Adobe Oil & Gas Corporation		State "5"
3. Address of Operator		9. Well No.
1100 Western United Life Bldg., Midland, TX 79701		1
4. Location of Well		10. Field and Pool or Wildcat
UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM		Morton (Undesignated
THE west LINE, SECTION 5 TOWNSHIP 15-S RANGE 35-E NMPM.		Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4032' Gr		Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/85 Drilled 7-7/8" hole 4660' to TD 10,700'. Ran Gearhart DIL & CNL-Dens logs  
9/24/85- Ran 256 jts 10,744' of 5½" 17# N & J csg. Set @ 10,700'. Cemented w/650 sx  
9/25/85 Halliburton Lite w/6#/sx salt + 470 sx Class "H" 50/50 pozmix w/5#/sx salt w/.5% Halad-9. Had good circulation thru out. Set slips. Cut off csg & released rig @ 6:15 p.m. 9/25/85.  
9/30/85 Cement bond log showed top of cement @ 4650-60' inside 9-5/8" csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens Bill Owens TITLE V.P.-Prod. DATE 10/8/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 10 1985

RECEIVED  
OCT - 9 1985  
O.C.D.  
HOBBS OFFICE