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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>LG9178 & V-1441  |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  | 7. Unit Agreement Name<br>State "5"                                 |
| 2. Name of Operator<br>Adobe Oil & Gas Corporation   | 8. Farm or Lease Name<br>State "5"                                  |
| 3. Address of Operator<br>1100 Western United Life Building, Midland, Tx. 79701  | 9. Well No.<br>1  |
| 4. Location of Well<br>UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Morton (Undesignated<br>Wolfcamp) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4032 GR   | 12. County<br>Lea   |

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/6/85 Drilled to 4640'. Pulled out of hole with drill pipe to run casing.

9/7/85 Ran 119 jts. (4648') 9-5/8" 53.50#, P-110, LT&C Casing. Set @ 4640'. Cemented with 2400 sxs (4920 ft<sup>3</sup>) Howco Lite with 15# salt/sk. + 1/4# Flocele per sack + 300 sxs (408 ft<sup>3</sup>) Class "C" + 3# salt/sk. Circulated 136 sacks. P.O.B. 6:45 a.m. 9/7/85. W.O.C. 8 hrs. Set slips cut-off and nipple up B.O.P. Test B.O.P. and casing to 1500# for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens -Bill Owens TITLE Vice President DATE 9/10/85

APPROVED BY Eddie W. Secy TITLE Oil & Gas Inspector DATE SEP 12 1985  
CONDITIONS OF APPROVAL, IF ANY: