

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29379

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

8. Well No.

9. Pool name or Wildcat

1. Type of Well:

OIL WELL ☒ GAS WELL ☐

OTHER

2. Name of Operator

3. Address of Operator

4. Well Location

Unit Letter L : 1980 Feet From The 1980S Line and 660 Feet From The 660W Line

Section 29 Township 15 Range 36 NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lloyd Gibbs TITLE Supr DATE 6-7-89

TYPE OR PRINT NAME Lloyd Gibbs TELEPHONE NO 915-332-9333

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 7 1989

RECEIVED

JUN 7 1989

OCD  
HOBBS OFFICE

C-27-15-36

P & A PROCEDURE

DATE: July 14, 1982

WELL NO. & TYPE OF JOB: Alexander # 1 : P & A

DRILLED & COMPLETED: 11/85 LAST WO: NONE

FIELD: Caudill COUNTY: Lea, NM PREPARED BY: Trent Day

TD: 10,851' PBTD: 10,842' DATUM: RKB 3927' DIST RKB TO GL: 15.5'

TUBINGHEAD: MAKE: \_\_\_\_\_ SIZE: 7 1/16" PRESSURE RATING: 3000 # WP

CASING INFORMATION:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	<u>13 3/8"</u>	<u>48 #</u>	<u>H-40</u>	<u>438'</u>	<u>450</u>	<u>Circ'd</u>
INTERMEDIATE:	<u>8 5/8"</u>	<u>32 #</u>	<u>K-55</u>	<u>4750'</u>	<u>1500</u>	<u>Circ'd</u>
PRODUCTION:	<u>5 1/2"</u>	<u>17 #</u>	<u>N/K</u>	<u>10,351'</u>	<u>900</u>	<u>7450'</u>

PRESENT PERFORATIONS & FORMATION: Townsend perfs 10,813 - 10,823' (58)

TUBING: SIZE 2 3/8" WT 4.7 # GRADE N-80 THD EUE 3rd BTM @ 10,820'  
JTS 334 MISC. TAC @ 10,592', SN @ 10,773', PS. BP MA

PACKER: Trico TAC set @ 10,592' w/ 12 pts tension.

RODS: 142 - 7/8" 141 - 3/4" 132 - 5/8" 12 - 7/8" Grd "D" rods  
2" x 1 1/4" RHBC x 22' pump w/ 1" x 15' GA

MISC.: Well SI since 5/88 due to cessation of production.

P & A PROCEDURE

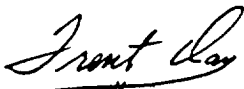
- \* Notify NMOCC Hobbs District (505-393-6161) of intent to P & A subject well.
- \* Inspect location & check well for pressure prior to MI RU.
- 1. MI RU PU. POH LD rods and pump. ND THAF. Rlse TAC @ 10,592'. NU BOP. POH w/ 2 3/8" completion assembly.
- 2. RU WL. RIH w/ 5 1/2" 17 # GR - JB on WL to  $\pm 10,300'$ . RIH w/ 5 1/2" 17 # CIBP on WL & set @  $\pm 10,750'$ . RD WL.
- 3. RIH w/ 2 3/8" prod tbg OE to  $\pm 10,750'$ . Circ hole clean w/ 9.5 ppg 35 Vis MLF. Test csg to 500 psi.
- 4. Spot 25 sx Cl "H" neat cmt f/ 10,550 - 10,750' across Three Brothers.
- 5. Spot 25 sx Cl "H" neat cmt f/ 9700 - 9900' across Wolfcamp.
- 6. Spot 25 sx Cl "H" neat cmt f/ 8200 - 8400' across Abo.
- 7. Spot 25 sx Cl "H" neat cmt f/ ~~7450~~ ~~7650~~ across Tubb.
- 8. POH w/ 2 3/8" tbg.

RECEIVED

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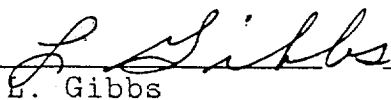
OCD  
HOBBS OFFICE

9. ND BOP. ND Tbg Hd. Weld on 5 1/2" lift sub to 5 1/2" prod csg. Remove 5 1/2" csg slips. Check stretch on 5 1/2" csg and calculate free point. (Original TOC @ 7450' by CBL).
10. NU BOP on Csg Hd. RU WL. Cut 5 1/2" prod csg as needed. RD WL. Circ hole clean w/ 9.5 ppg 35 Vis MLF. POH LD 5 1/2" prod csg.
11. RIH w/ 2 3/8" prod tbg OE to  $\pm$  4800'. Spot 60 sx Cl "H" neat cmt f/ 4600 - 4800' across 8 5/8" csg shoe..
12. PUH to 4000'. WOC 1 hr. RIH & tag TOC. Respot plug if needed.
13. Spot 60 sx Cl "H" neat cmt f/ 3000 - 3200' across BOS.
14. Spot 60 sx Cl "H" neat cmt f/ 2000 - 2200' across TOS.
15. Spot 60 sx Cl "H" neat cmt f/ 350' - 550' across 13 3/8" csg shoe.
16. Spot 10 sx Cl "H" neat cmt f/ 0' - 30' for surface plug.
17. ND BOP. Cut off WH & csg 4' below GL. Weld on steel plate to 13 3/8" csg w/ 1" valve on top.
18. RD PU. Clean location & cut off anchors. Install 4" P & A well marker.
19. Dismantle pumping unit, electrical equipment, and flowline. Remove all equipment from well site. (Notify Lea County Electric Cooperative, Inc., Lovington, NM, (505-396-3631) of intent to terminate electrical service).
20. Dismantle test facilities and remove all equipment from well site.
21. Final clean up of location to be performed after all equipment has been removed from the well site.



Trent Day  
Area Engineer

APPROVED:

  
E. Gibbs

S. Robinson

J. Crews