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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-3044

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

7. Unit Agreement Name

8. Farm or Lease Name
State UTP

9. Well No.
4

10. Field and Pool, or Wildcat
Undesignated (Morrow)

2. Name of Operator
H. L. Brown, Jr.

3. Address of Operator
P. O. Box 2237, Midland, TX 79702

4. Location of Well

UNIT LETTER D LOCATED 467 FEET FROM THE north LINE AND 467 FEET FROM THE west LINE OF SEC. 22 TWP. 15S RGE. 32E NMPM

12. County
Lea

15. Date Spudded 9-13-85	16. Date T.D. Reached 11-1-85	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4294.7	19. Elev. Casinghead
20. Total Depth 12,535'	21. Plug Back T.D. 6630'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools XX	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CNL Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#, 72#	500'	17 1/2"	240 sx Dowell Lite, 200sx C	0
9 5/8"	53.5#, 47#	4101'	12 1/4"	2150 sx Lite + Cl C	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NA	

33. PRODUCTION

Date First Production none Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test none	Hours Tested	Chcke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Logs: CNL Density. Inclination survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jean Mills TITLE Production Clerk DATE 12-9-85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,682'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,223'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,500'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2503</u>	T. Miss <u>12,483'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4054'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5565'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5822'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6914'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7040'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7632'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8965'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9708'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,010'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2,503		Red Beds & anhydrite				
2,503	4,054		Anhydrite & SS & dolomite				
4,054	5,565		Dolomite				
5,565	7,632		Dolomite w/SS stringers				
7,632	8,965		Shale w/SS & dolomite				
8,965	10,010		Limestone				
10,010	11,900		Lime w/shale interbedded				
11,900	12,483		Lime, SS, shale				
12,483	TD		Lime				

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