

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-29415
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANDRUS 9
8. Well No. 1
9. Pool name or Wildcat N.E. LOVINGTON PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>L</u> : <u>1874</u> Feet From The <u>SOUTH</u> Line and <u>766</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>16S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3842' KB, 3841' DF, 3823' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-23 THRU 9-30-94
MIRU X-PERT WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. SCHLUMBERGER RAN PAT-G CORROSION LOGGING TOOL TO 7500'. TIH W/5-1/2" X 2-3/8" FULLBORE PKR. SET AT 6245'. ROWLAND TRK. PRESS. TESTED CSG. TO 500 PSI. HELD OK. PRESS. TESTED TBG. TO 3000 PSI. HELD OK. FISHED SV & PUMPED 185 BBLs. 2% KCL WATER INTO HOLE IN CSG. AT 6466' AT 2 BPM, 1200 PSI. TIH W/HALLIBURTON CEMENT RETAINER SET AT 6248'. PUMPED 200 SKS. LIGHT CEMENT W/1% CACL2 IN 65.5 BBLs. SLURRY AT 2 BPM, 200 PSI & 100 SKS. NEAT CEMENT W/1% CACL2 IN 23.5 BBLs. SLURRY AT 2 BPM, 200 PSI & 50 SKS. NEAT CEMENT W/10# MICRO BOND IN 13 BBLs. SLURRY AT 2 BPM, 200 PSI. WOC. TIH W/4-5/8" BIT, TAGGED CEMENT AT 6247' & DRLD. CEMENT, RETAINER, & CEMENT TO 6488'. FELL OUT OF CEMENT. CIRC HOLE CLEAN TO 6549' & PRESS. CSG. TO 950 PSI FOR 30 MIN. HELD OK. PRO-LOG LOGGED FR. SURFACE TO 6500'. FOUND CEMENT TOP AT 4615'. TIH W/4-5/8" BIT TO 11,376'. DRLD CEMENT & CIBP AT 11,396'. PUSHED CIBP TO 11,800'. TOH W/BIT. TIH W/5-1/2" X 2-3/8" TAC ON 2-3/8" & 2-7/8" TBG. REMOVED BOP & INSTALLED WELLHEAD. TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PRODUCING WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.L. Wheeler, Jr. TITLE ADMIN. SVC. COORD. DATE 10-26-94

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

GRAND JURY FOR THE DISTRICT OF SANTIAGO
DISTRICT ATTORNEY

OCT 31 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: