

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002529415
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name ANDRUS 9
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 1
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat N.E. LOVINGTON PENN

4. Well Location
Unit Letter L : 1874 Feet From The SOUTH Line and 766 Feet From The WEST Line

Section 9 Township 16S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3842' KB, 3841' DF, 3823' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-94 Through 09-07-94

Move in and rig up X-Pert Well Service. TOH laying down 1 1-1/2" x 26' polish rod w/16' polish rod liner, 88-1" rods, 100-7/8" rods, 238-3/4" rods, 13 1-1/2" K-Bars, 2" x 1-1/4" RHBC-20'-6'-4' pump. Nipple down wellhead and install BOP. Release TAC and TOH w/160 jts. 2-7/8" tubing and 24 jts. 2-3/8" tubing. Open well and finish TOH w/181 jts. 2-3/8" tubing, 2-3/8" SN, and 5-1/2" x 2-3/8" TAC. TIH w/5-1/2" x 2-3/8" loc-set BP on 2-3/8" tubing to 11,000'. TOH w/tubing and on off tool. TIH w/5-1/2" x 2-3/8" fullbore packer to 5,520' on 2-3/8" tubing. Rig up and pump 25 bbls. fresh water down the tubing. No press. tubing on vacuum. Pump 72 bbls. fresh water down casing and pressure to 700 psi for 15 mins. OK. Open well and move packer to 5,997'. Test below packer - 2 BPM at 600 psi pressure. Move packer to 6,234' and test below packer - 1 BPM at 700 psi pressure. Move packer to 6,808' and
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Adm. Svc. Coordinator DATE 09-19-94
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 26 1994
CONDITIONS OF APPROVAL, IF ANY:

08-31-94 Thru 09-07-94 Continued

test below packer. OK. Move packer to 6,323' and test below packer. OK. Move packer to 6,352' and test below packer - 1 BPM at 700 psi pressure. Move packer to 6,466' and test below packer - 1 BPM at 700 psi pressure. Move packer to 6,495' and test below packer. OK. Holes in casing between 6,466' to 6,495'. Move packer to 6,466' and tested casing to 500 psi. OK. Pumped 40 bbls. at 2.5 BPM and 1,200 psi pressure below packer. Release packer and TOH w/2-3/8" tubing and Baker fullbore packer. TIH w/on-off tool and 2-3/8" tubing and 2-7/8" tubing to 11,000'. Latched onto BP. Had to work to release BP. Release and dragged up hole 60'. TOH w/2-7/8" tubing and 2-3/8" tubing, on-off tool and Baker loc-set BP. TIH w/19 jts. 2-3/8" tubing. Open well and TOH w/19 jts. 2-3/8" tubing. Rig up Prolog and run CIBP to 11,396'. Spot between collars at 11,412' and 11,376'. Dump 2 sacks cement on top of CIBP. Rig down Prolog. TIH w/205 jts. 2-3/8" tubing and 160 jts. 2-7/8" tubing. Rig up Rowland Trucking and pump 230 bbls. fresh water w/110 gals. Champion Packer Fluid down the casing. Rig down Rowland Trucking. TOH laying down 122 jts. 2-7/8" tubing. Open well and finish laying down 38 jts. 2-7/8" tubing and 205 jts. of 2-3/8" tubing. Remove BOP and secure wellhead. Rigged down and move out X-Pert Well Service. Cleaned location. Closed in. Waiting on AFE to repair casing.

44-6110

SEP 23 1994

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