

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Andrus 9
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat N.E. Lovington Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3842' KB, 3841' DF, 3823' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

40-30-87 to 5-7-87

MIRU pulling unit & pulled rods & pump. Installed BOP & pulled tbg. & SN. Ran PPI trt. pkr. & SN on rental tbg. Halliburton attempted to acidize Strawn Wolfcamp Zone 5-1/2" csg. perf. fr. 11,506' to 11,551' w/1890 gal. 15% NEFE dbl. inh. acid. Could not complete placing acid due to equipment problems. Re-acidized Strawn Wolfcamp Zone 5-1/2" csg. perf. fr. 11,506' to 11,551' w/2136 gal. 15% NEFE dbl. inh. acid. Swabbed, recovered rental tbg. & pkr. & re-ran SN & TAC on 2-3/8" & 2-7/8" tbg. Removed BOP, installed well head & ran pump & rods & resumed production.

Test of 5-20-87: In 24 hrs. pumped 25 b.o., 120 b.w. & 74 MCFGPD on 8 x 144" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Whaley, Jr. TITLE Supv. Adm. Svc. DATE 5-21-87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 26 1987

RECEIVED
MAY 22 1987
OCP
HOBBS OFFICE