

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1443

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation 505/623-1996	8. Farm or Lease Name Venture State
3. Address of Operator P.O. Box 571/Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>510'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4024.7'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See previous reports for spudding, surface and intermediate casing and cement.

10/30/85 Drilled to 5946', water flow @ 5200', shut disposal well down 1 location west & north of this well. Ran & set 8-5/8" cement retainer @ 4467', RU Halliburton & pumped 10 bbl CaCl wtr, 2 bbl fresh wtr, pumped 500 gal Flo-Check, pumped 2 bbl spacer, set 200 sks Thick set cmt. & 2 bbl spacer, pumped 500 gal Flo-Check and 2 bbl spacer & 200 sks Thick-set cmt. Press increased to 3000# w/10 bbl flurry still in drill pipe, SD 3 minutes, press dropped to 2800#, press back to 3100#, pull out of retainer, reverse out 25 sacks cement. WOC 12 hrs. Drilled out retainer, drilling cement.

10/31/85 Rig up Halliburton & set packer @ 4460', pumped 75 bbl 10.2% brine, pumped 500 gal Flo-Check, 300 sks Class C w/6# gel per sk & 2% CaCl, pumped 500 gal Flo-Check & 200 sks Thick-set cement. WOC 12 hrs, drilled packer & cement.

11/14/85 Drilled to total depth 11,000' - no cores or DST's. Logged and plugged and abandoned as follows: Plug #1 10,835 to 10,735' w/25 sacks Class H cmt
Plug #2 9,887 to 9,787' w/25 sacks Class H cmt
Plug #3 8,308 to 8,208' w/25 sacks Class H cmt
Plug #4 - run 8-5/8" retainer, set @ 4454', pumped 400 sacks class H cmt & squeeze to 2200#. Leave 8' cement on top of retainer. **0 V E R **

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jackie Midkiff</u>	TITLE <u>Jackie Midkiff/Prod. Clerk</u>	DATE <u>12/3/85</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>12/3/85</u>
CONDITIONS OF APPROVAL, IF ANY:		

Plug #5: 1895' to 1795' w/25 sacks Class H cement
Plug #6: 10 sacks @ surface.
Release rig @ 2:00 p.m. 11/16/85. Set dry hole marker.

RECEIVED

DEC 12 1985

1004