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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1443

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation 505/623-1996	8. Farm or Lease Name Venture State
3. Address of Operator P.O. Box 571/Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>510'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4024.7'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/16/85 Spudded well @ 8:00 a.m. 10/16/85. See previous report.  
10/19/85 Moved in and rigged up Landis Drilling Rig #2.  
10/20/85 Started drilling with rotary rig @ 8:00 a.m. 10/20/85. Drilled 17½" hole to 320' Redbed. Ran 9 joints (324.30') of 13-3/8" 54.5# K55 ST&C casing. Set and cemented at 320' with 325 sacks Class C with 2% CaCl. Plug down @ 4:30 p.m. 10/20/85.  
10/27/85 Ran 109 joints (4,560.75') of 8-5/8" J55 ST&C 24 & 32# casing with guide shoe, float collar & centralizers. Set and cemented @ 4550' with 2000 sacks Halliburton Lite with 15# salt and 1/4# floseal per sack PLUS 300 sacks Class C Neat. Plug down @ 8:30 p.m. 10/27/85. Circulated to surface. Ok'd by Oil Conservation Division to to circulate to pit. (Drilled 12½" hole to 4550')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Scott

TITLE Jackie Midkiff/Prod. Clerk

DATE 10/30/85

APPROVED BY Oil & Gas Inspector

TITLE

DATE NOV 1 - 1985

CONDITIONS OF APPROVAL, IF ANY: