

35-025-29441

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-85

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1443	
7. Unit Agreement Name	
8. Farm or Lease Name Venture State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	
19. Proposed Depth 11,000	19A. Formation Lower Wolfcamp
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4024.7'	21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Unknown	
22. Approx. Date Work will start October 10, 1985	

1a. Type of Work	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
c. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator Manzano Oil Corporation (505-623-1996)	
3. Address of Operator P.O. Box 571, Roswell, NM 88202	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>510'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>16-S</u> RGE. <u>35-E</u> NMPM	
5. Proposed Depth 11,000	
6. Formation Lower Wolfcamp	
7. Rotary or C.T. Rotary	
8. Kind & Status Plug. Bond Statewide	
9. Drilling Contractor Unknown	
10. Approx. Date Work will start October 10, 1985	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	300'	Sufficient	To Circulate
12 1/4"	8 5/8"	24 & 32#	3,800'	"	" "
7 7/8"	5 1/2"	17 & 20#	11,000'	350	

Intend to spud 17 1/2" hole, drill to 300' and run and cement 13 3/8" casing. Then drill 12 1/4" hole to 3,800' and run and cement 8 5/8" casing. Will nipple up Shaffer 10" Series 900 BOP and test with hydril. Will test BOP choke manifold, hydril and casing with 1,500#psi. Will then drill 7 7/8" hole to 11,000", testing all zones of interest. If productive will run 5 1/2" casing, perforate and complete. Will use Spud mud to 300', Native mud to 3,800'. Drill out with water and have mud up at 10,000' to TD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jackie Midkiff Title Jackie Midkiff/Prod. Clerk Date 10-4-85

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE OCT 7 - 1985

CONDITIONS OF APPROVAL, IF ANY: