

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 P.O. Box 84, Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Reed
2. Name of Operator Union Oil Company of California	8. Well No. 2
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Pool name or Wildcat Morton (Wolfcamp)
4. Well Location Unit Letter <u>K</u> : <u>1870</u> Feet From The <u>south</u> Line and <u>2080</u> Feet From The <u>west</u> Line Section <u>12</u> Township <u>15-S</u> Range <u>34-E</u> NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4063' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NM Oil Commission. MIRUDDPU. POH LD P&R's. NU BOP. Release TAC & TOH w/tbg. Dig Work pit. 2. Rig up wireline unit. RIH w/5 1/2" CIBP and set @ 9826'. Rig down wireline unit. 3. RIH w/tbg open-ended and tag CIBP @ 9826'. Mix mud and circulate the hole w/10#/gal. MLF. Spot 15 sacks of cmt on top of CIBP. 4. PUH w/tbg to 8100' and spot a 25 sack cement plug. 5. PUH w/tbg to 6100' and spot a 25 sack cmt plug. 6. PUH w/tbg to 4666' and spot a 35 sack cmt plug. POOH w/tbg. 7. ND BOP and wellhead. Weld on a 5 1/2" pull nipple. Pull on csg, remove csg slips and determine free point from stretch. Cut casing at free point (2350'). 8. POOH w/csg and lay down. 9. RIH w/tbg open-ended to 50' below csg stub and spot a 30 sx cmt plug leaving 50' below the stub and 50' above the stub. PUH, WOC and tag. 10. When plug tags okay, PUH w/tbg to 1900' and spot a 65 sx cmt plug. 11. PUH w/tbg to 1600' and spot a 65 sx cmt plug. 12. PUH w/tbg to 456' and spot a 30 sxs cmt plug. POOH w/tbg. 13. Cut wellhead off 3' below ground level and place a 10 sx cmt plug in surface. Rig down equipment and move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery J. Tokarsky TITLE Drilling Engineer DATE 7-18-89
TYPE OR PRINT NAME Jeffery J. Tokarsky

TELEPHONE NO. 915 682-9731

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

DATE _____

JUL 21 1989