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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Reed	
2. Name of Operator Union Oil Company of California				9. Well No. 2	
3. Address of Operator P.O. Box 671 Midland, Texas 79702				10. Field and Pool, or Wildcat Morton (Wolfcamp)	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1870</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM				12. County Lea	
15. Date Spudded 11-27-85				16. Date T.D. Reached 12-26-85	
17. Date Compl. (Ready to Prod.) 1-10-86				18. Elevations (DF, RKB, RT, GR, etc.) 4063' GR	
20. Total Depth 10,450'				21. Plug Back T.D. 10,445'	
22. If Multiple Compl., How Many				23. Intervals Drilled By Rotary Tools 10,450'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,415' - 10,420' Wolfcamp				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR DLL MSFL CNL LDT NGT				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	406'	17-1/2"	450 sx Cl"C"	
8-5/8"	24 & 28#	4616'	11"	1700 sx LtWt 200 sx Cl"C"	
5-1/2"	17#	10450'	7-7/8"	750 sx Cl"H" 900 sx LtWt	
				100 sx Neat TOC 2400'	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	10333'	10327'			
31. Perforation Record (Interval, size and number) 10,415' - 10,420' 1/2" 11 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
		None			
33. PRODUCTION					
Date First Production 1-9-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 1-14-86	Hours Tested 24	Choke Size 25/64'	Prod'n. For Test Period Oil - Bbl. 330	Gas - MCF 641	Water - Bbl. 3
Flow Tubing Press. 240 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.) 44.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By J.C. Merritt
35. List of Attachments 2 of each logs in item 26					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J.C. Merritt</u> J.C. Merritt TITLE <u>District Production Supt.</u> DATE <u>1-15-86</u>					

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

RECEIVED
Southeastern New Mexico
"SEE BELOW"

Northwestern New Mexico

T. Anhy	1832	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kitland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2880	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrance	T.
T. Abo	9611	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.