

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Reed
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1870</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Morton (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4063' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Well Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 12- 7-85 - Drlg new formation @ 3:30 AM - drld 7-7/8" hole to TD of 10,450' @ 11:20 PM
12-26-85. Cir 2-1/2 hrs to log.
- 12-27-85 - Schlumberger ran logs - GR DLL MSFL CNL LDT NGT.
- 12-28-85 - R&C 5-1/2" 17# csg to 10,450'. W/DV tool @ 7912' cmtd around shoe w/750 sx
Cl"H" cmt, dropped bomb & opened DV tool, cir 125 sx to pit. Cmtd 2nd stage
thru DV tool w/900 sx LtWt followed w/100 sx Neat. JC @ 2:45 PM 12-29-85.
NU csg ran temp survey TOC @ 2400'. Released rig @ 7:00 PM 12-29-85.
- 1- 3-86 - MI RU Frontier Well Svc. ran 4-3/4" bit on 2-7/8" tbg to 10,445 ETD. Tested
csg to 2000 psi.
- 1- 6-86 - Ran tbg OE'd to 10,420', spot 250 gals 15% HCL acid @ 10,420'-10,170' & POOH.
Perf WC thru 5-1/2" csg w/2 SPF 10,415-20' (11 holes).
- 1- 8-86 - Trip in w/straddle assy & straddle WC perfs 10,415-20'. Loaded tbg w/11 BW
& pumped 6 BW @ 2 BPM @ 700 psi. Swabbed 50 BLW for 2 hrs FL @ 0-3000'.
Kicked-off, flowed 481 BO for 20-1/2 hrs. FTP 540 psi
- 1- 9-86 - R&L 336 jts 2-7/8" 6.5# new tbg @ 10,333' w/Otis pkr @ 10,327'

CONT'D

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt.

DATE 1-16-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JAN 21 1986

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1986

O.C.D.
HOBBS OFFICE

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State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Well Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-86 - Well flowing @ 15 BOPH.
1-13-86 - Well flowed 272 BO
1-14-86 - Potential test: flowed 330 BO & 3 BW for 24 hrs on 25/64" choke w/240 psi TP
gas rate 641 MCFD, GOR 1942 CFB, Gravity 44.0 @ 60 deg.

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SIGNED  J.R. Hughes

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