

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-336	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name ---
2. Name of Operator Exxon Corporation Attn: Melba Knipling		8. Farm or Lease Name New Mexico FB State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well BOTTOMHOLE - 360 feet from the South line and 2280' feet UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM from the West line, Section 4, Township 16S, Range 37E THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3825' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Exxon Corporation has drilled to TD of 11,900' and missed the objective - Pennsylvanian formation. After receiving verbal approval from Mr. R. L. Stamets, Exxon plugged back to 9700', and plans to deviate in a southeasterly direction using downhole motor 2° bent sub. The estimated TD is 11,900'. The attached Form C-102 gives the anticipated bottomhole location.

Approval for the bottomhole unorthodox location has been requested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Melba Knipling</u>	TITLE <u>Unit Head</u>	DATE <u>12-23-85</u>
Eddie W. Sedy Oil & Gas Inspector		
APPROVED BY _____	TITLE _____	DATE <u>1/31/86</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 26 1985

O. J. E.
HODGE OFFICE