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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name		
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		
2. Name of Operator		Adobe Resources Corporation		Change of Spec Name						8. Farm or Lease Name		
3. Address of Operator		1100 Western United Life Bldg., Midland, Tx. 79701								9. Well No.		
4. Location of Well		UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1730 FEET FROM								10. Field and Pool, or Wildcat		
THE East LINE OF SEC. 11 TWP. 15S RGE. 34E NMPM										12. County		
15. Date Spudded		10/17/85		16. Date T.D. Reached		12/12/85		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		
20. Total Depth		13,510		21. Plug Back T.D.				22. If Multiple Compl., How Many		23. Intervals Drilled By		
										Rotary Tools		
										Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made		
										Yes		
26. Type Electric and Other Logs Run		CNL-Density-Dual Induction-Dipmeter								27. Was Well Cored		
										No		
28. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED				
13-3/8	54.50	3722	17 1/2	400 sx. "C" + 2% CaCl ₂				--				
9-5/8	53.50, 47	4520	12 1/2	1400 sx. Lite + 400 sx. "C"				"C"				
29. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				PACKER SET			
					SIZE	DEPTH SET						
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By		
35. List of Attachments												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED <u>Eric Owen</u>				TITLE Vice President				DATE 1/6/85				

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 45 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The term is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	1700	T. Canyon	11,730	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	12,006	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	13,010	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2928	T. Miss	13,468	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	13,468	T. Menefee	T. Madison
T. Queen	3745	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4510	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Padock		T. Ellenburger		T. Dakota	T. T.
T. Blinberry		T. Gr. Wash		T. Morrison	T. T.
T. Tubb	7355	T. Granite		T. Todito	T. T.
T. Drinkard		T. Delaware Sand		T. Entrada	T. T.
T. Abo	8108	T. Bone Springs		T. Wingate	T. T.
T. Wolfcamp	9611			T. Chinle	T. T.
T. XX Zone	9884			T. Permian	T. Penn. "A"
T. Cisco (Bough C)	10,506				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1770	1770	Quaternary gravels, caliche, shales, limestone & redbeds				
1770	1870	100	Anhydrite-Kustler				
1870	2928	1058	Salt, Anhydrite, redbeds				
2928	4510	1582	Sand, limestone, shale, anhydrite				
4510	7355	2845	Dolomite, limestone & shale				
7355	8108	753	Limestone, Dolomite & shale				
8108	9611	1503	Dolomite, Shale				
9611	10,506	895	Limestone, Shale				
10,506	11,730	1224	Limestone, Shale				
11,730	12,006	276	Limestone, Shale & Sandstone				
12,006	13,468	1462	Sandstone, Limestone, Shale, Chert				