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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Scott	
9. Well No.	
1-Y	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Adobe Oil & Gas Corporation
3. Address of Operator
1100 Western United Life Building, Midland, Tx. 79701
4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1730 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 15-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4071 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/85: Drilled a 12 1/4" hole to 4520'. Ran 56 jts. 9-5/8" P-110 53.50# csg. (2175') + 61 jts. 9-5/8" S-95 47.0# csg. (2348') for a total of 4523', set at 4520'. Cemented with 1400 sacks (2688 cu. ft.) Howco Lite + 15# salt/sack + 1/2# flocele/sack + 400 sacks (528 cu. ft.) Class "C" + 3% salt. Had good returns, circulated 150 sacks of cement. Plug on bottom @ 7 p.m. 10/25/85.

10/26/85: W.O.C. 10 hours. Set slips, cut-off and nipple up B.O.P. Test B.O.P. and casing to 1500# for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens TITLE Bill Owens, Vice President DATE 10/28/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE OCT 30 1985

RECEIVED

OCT 29 1985

O.C.O.
HOBBS OFFICE