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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Scott	
9. Well No.	
1-Y	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Adobe Oil & Gas Corporation	1100 Western United Life Bldg., Midland, Tx. 79701	UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1730</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> NMPM.
15. Elevator: (Show whether DF, RT, GR, etc.)			
4071 GR			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/85 Spudded well at 10:00 a.m. Drilled 17½" hole to a TD of 372'. Ran 10 jts. 13-3/8" 54.50# J-55 ST&C casing (378') and landed at 372'. Cemented with 400 sacks (528 cu. ft.) Class "C" + 2% CaCl₂. Cement circulated to surface. Plug down at 10:00 p.m. 10/17/85. W.O.C. 8 hrs., cut off and nipple up wellhead and BOP. Test BOP and casing to 1000# for 30 minutes. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens TITLE Bill Owens, Vice President DATE 10/24/85
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 28 1985

RECEIVED

OCT 25 1985

A.C.D.
NOTES OFFICE