Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503 -----

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		T FOR ALLOW								
<u>I.</u>	10	TRANSPORT	OIL AND NA	TURA	LGAS		ADUNI			
Operator							Well API No.			
Amerind Oil Company Lin	nited Partr	nership				30	-025-294	62		
Address 415 West Wall, Suite 50	00 Midlar	nd TX 79701								
Reason(s) for Filing (Check proper box)			Ou	ver (Pleas	e explain)				
New Well	Change in Trans	porter of:	 ,							
Recompletion	Oil									
Change in Operator XXX	Casinghead Gas	Condensate								
If change of operator give name Amerand address of previous operator	rind Oil Co	o. 415 W.	Wall Suite	500,	Mid1	and T	X 79701			
II. DESCRIPTION OF WELL										
Shipp	1	Well No. Pool Name, Including Formation 1 Casey Strawn, West					State, Federal or Fee			
Location					1000					
Unit LetterB		Feet From The	North Lin	e and	1980	F	eet From The	East	Line	
Section 33 Township	16 S	Range 37	Е <u>,</u> м	MPM,	Lea				County	
III. DESIGNATION OF TRAN	SPORTER C	FOIL AND N	ATURAL GA	S						
Name of Authorized Transporter of Oil	_Γ XX X or Cα	ondensate						form is to be s	eni)	
Texas-New Mexico Pipeli			P O Box 2528 Hobbs, NM 88240							
Name of Authorized Transporter of Casing		VEFPEP7 Ge						form is to be s	eni)	
Phillips 66 Nat'l Gas			4001 'Pe				<u>TX 79762</u>			
If well produces oil or liquids, give location of tanks.	Unit Sec. B 33	Twp. R 165 37		Is gas actually connected? When ? Yes 1/10/86						
If this production is commingled with that IV. COMPLETION DATA	from any other lea	se or pool, give com	ningling order nu	mber:						
Designate Type of Completion		Well Gas Wel	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth	1	1		P.B.T.D.	L	1	
Elevations (DF, RKB, RT, GR, stc.)	Name of Produci	ng Formation	Top Oil/Gas	us Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	T	NG, CASING AN	ID CEMENTI				· · · · · ·			
HOLE SIZE	CASING	& TUBING SIZE		DEPTH	SET		\$	SACKS CEME	NT	
V. TEST DATA AND REQUE			l							
OIL WELL (Test must be after re Date First New Oil Run To Tank	T	iume of load oil and						e jor juli 24 hi	DHITS.J	
Date First New Oil Kun 10 lank	Date of Test		Producing M		ow, pump	, gas iyi,	E LC.)			
Length of Test	Tubing Pressure	Casing Press	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.	Water - Bbls	Water - Bbls.			Gas- MCF				
GAS WELL	L			<u> . </u>			<u></u>		<u></u>	
Actual Prod. Test - MCF/D	Length of Test	····	Bbis. Conder	sale/MM	CF		Gravity of C	Condensate		
		<u></u>								

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	TUDING FICEBUIC (SIMI-III)	Casing Freedre (Sunt-in)	
I hereby certify that the rules and a	FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above my knowledge and belief.	OIL CONSEI	RVATION DIVISION MAR 3 0 1990
Signature	-H		rig. Signed by Paul Kautz Geologist
Robert C. Leibr	rock Partner Tide	-	
3/5/90 915/682-8217		17 Title	,
Dale	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.